

3-21-28W

State Geological Survey WICHITA BRANCH

TYPE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

WELL # 5123 EXPIRATION DATE \_\_\_\_\_

OPERATOR Pickrell Drilling Company API NO. 15-083-21,093

ADDRESS 110 N. Market, Suite 205 COUNTY Hodgeman

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON Jay McNeil PROD. FORMATION \_\_\_\_\_  
PHONE 262-8427

PURCHASER \_\_\_\_\_ LEASE #1 Sinclair 'G'

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Pickrell Drilling Company 1980 Ft. from South Line and

ADDRESS 110 N. Market, Suite 205 1980 Ft. from West Line of (E)

Wichita, Kansas 67202 the SW (Qtr.) SEC 3 TWP 21S RGE 26W (W).

PLUGGING CONTRACTOR Pickrell Drilling Company

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 4412' PBTD \_\_\_\_\_

SPUD DATE 11/4/83 DATE COMPLETED 11/12/83

LEVEL: GR 2402 DF 2404 KB 2407

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 323' KB DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION NOV 17 1983

A F F I D A V I T

CONSERVATION DIVISION Wichita, Kansas

C.W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Wds - 12 - 8

ACO-1 WELL HISTORY

SIDE TWO OPERATOR Pickrell Drlg. Co. LEASE NAME #1 Sinclair "G"

SEC. 3 TWP. 21S RGE. 26W (E) (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. \_\_\_\_\_

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey.				
DST #1, 4350'-4401', 30"-30"-30"-30", Rec. 20' mud (show oil), IFP 11#-15#, FFP 23#-21#, ISIP 63#, FSIP 120#.			Heebner	3728(-1321)
			Lansing	3771(-1364)
			Stark	4056(-1649)
			Ft Scott	4308(-1901)
			Cke	4333(-1926)
DST #2 4382'-4412', 30"-60"-90"-90", Rec. 2418' MSW, IFP 21#-127#, FFP 127#_1256#, ISIP 1256#, FSIP 1256#.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	323' KB	60/40 poz	200	2%gel-3%cc

LINEP. RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at