

FORM MUST BE TYPED

SIDE ONE

4-21-26w  
COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6009

Name: Double Eagle Exploration, Inc.

Address 221 S. Broadway #410

City/State/Zip Wichita, Kansas 67202

Purchaser: ---

Operator Contact Person: Jim Robinson

Phone ( 316 ) 264-0422

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Harlan Dixon

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

f Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

10-27-94 11-05-94 na

Spud Date 10-27-94 Date Reached TD 11-05-94 Completion Date na

API NO. 15- 083-21416

County Hodgeman

--- NW --- SW --- SE Sec. 4 Twp. 21S Rge. 26 XX <sup>E</sup>W

990 Feet from (S)N (circle one) Line of Section

2310 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (S), NW or SW (circle one)

Lease Name Childs Well # 1-4

Field Name Wildcat

Producing Formation ---

Elevation: Ground 2455 KB 2460

Total Depth 4460' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 813' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan D&A # 12-15-95  
(Data must be collected from the Reserve Pit)

Chloride content 54000 ppm Fluid volume 1750 bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Cheyenne Well Service

Lease Name Gross License No. 9066

--- Quarter Sec. 1 Twp. 20S Rng. 23W E/W

County \_\_\_\_\_ Docket No. D-18,411

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Jerby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Robinson  
Title Operations Manager Date 2/17/95

Subscribed and sworn to before me this 17<sup>th</sup> day of February, 19 95.

Notary Public Michelle D. Henning

Date Commission Expires \_\_\_\_\_

MICHELLE D. HENNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/10/97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) \_\_\_\_\_  
FEB 22 1995  
COMMISSION

WDC-16-H

Operator Name Double Eagle Exploration, Inc. Lease Name Childs Well # 1-4

Sec. 4 Twp. 21 Rge. 26  East  West County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  Log Formation (Top), Depth and Datum  Sample

Samples Sent to Geological Survey  Yes  No Name Top Datum

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E.Logs Run:

SEE ATTACHMENT SHEET FOR DST INFORMATION

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23#	813'	60/40 Poz	380	2% Gel 37%

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravit.

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

4-21-26w

COPY

ATTACHMENT SHEET TO ACO-1

Childs #1-4  
NW SW SE 4-21S-26W  
Hodgeman County, KS

API# 15-083-21416

DST #1 4424'-4454' ZN Miss.  
Times: 30-30-30-30  
Blow: Wk Blow, died  
Rec.: 62' mud w/show oil  
IFP: 52-52 FFP: 52-52  
ISIP: 1163 FSIP: 1122  
HP: 2275/2254 Temp 123

DST #2 4446'-4460' ZN Miss.  
Times: 30-30-30-30  
Blow: WB Bldg to strong blow  
Rec: 150' MCW and 480' Wtr  
IFP: 72-156 FFP: 187-281  
ISIP: 1309 FSIP: 1309  
HP: Temp 126

<u>SAMPLE TOPS</u>	<u>LOG TOPS</u>
Anhydrite	1679-1714
Heebner	3761 (-1301)
LKC	3814 (-1354)
Stark	4098 (-1638)
BKC	4188 (-1728)
Marm	4197 (-1737)
Ch. Scott	4346 (-1886)
Cherokee	4370 (-1910)
Cher. Lime	4425 (-1965)
Miss.	4433 (-1973)
Miss. Dolo.	4449 (-1989)
CTD	4460 (-2000)

STATE OF KANSAS  
COMMISSION  
FEB 22 1995