

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011Name: Viking Resources, Inc.Address: 105 S. Broadway, Ste 1040City/State/Zip: Wichita, KS 67202-4224

Purchaser: _____

Operator Contact Person: Shawn DevlinPhone: (316) 262-2502Contractor: Name: Mallard JV, IncLicense: 4958Wellsite Geologist: Rick Cornett

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____Spud Date 6/30/94 Date reached TD 7/8/94 Completion Date 7/8/94API NO. 15- 089-21-110County HodgemanSW NE Sec 8 Twp 21 Rge 26 XW E3300 Feet from S /N (circle one) Line of Section1980 Feet from E /W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE SE NW or NE (circle one)Lease Name Bevington Well # 1Field Name unknown

Producing Formation _____

Elevation: Ground 2499 KB 2504Total Depth 4511 PBTD _____Amount of Surface Pipe Set and Cemented at 335 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)Chloride Content 8000 ppm Fluid volume 300 bblsDewatering method used EvaporateLocation of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover, or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn P. DevlinTitle Vice President Date 12/1/94Subscribed and sworn to before me this 1st day of December19 94Notary Public Pamela K. BrannonDate Commission Expires 11/8/98

PAMELA K. BRANNON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
KGS ☐ Plug ☐ Other
(Specify) _____

DRILL STEM TEST RESULTS Bevington #1 SW NE Sec 8 T 21 R 26 W, Hodgeman County, Kansas

DST #1 Interval 4442-4501
Times 30-30-30-30
IFP 52-52 FFP 52-52 ISIP 74 FSIP 67
Recovery: 1st open weak blow to 3/4", no blow second open
Recovery: Rec 50' GIP, 5' oil specked mud
Recovery: BHT 118, Final Hydro 2127#

15083 214100000

ORIGINAL

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APR 22 1996

CONSERVATION DIVISION
WICHITA, KS