

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

Well Name BEVINGTON #1 Test No. 1 Date 7/7/94
Company VIKING RESOURCES INC Zone MISSISSIPPI
Address 105 S BROADWAY #1040 WICHITA KS 67202-4224 Elevation 2504 KB
Co. Rep./Geo. RICK CORNETT Cont. MALLARD Est. Ft. of Pay _____
Location: Sec. 8 Twp. 21S Rge. 26W Co. HODGEMEN State KS

Interval Tested	<u>4442-4501</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>59</u>	Wt. Pipe I.D. - 2.7 Ft. Run	_____
Top Packer Depth	<u>4437</u>	Drill Collar - 2.25 Ft. Run	<u>208</u>
Bottom Packer Depth	<u>4442</u>	Mud Wt.	<u>9.4</u> lb/Gal.
Total Depth	<u>4501</u>	Viscosity	<u>48</u>
		Filtrate	<u>6.4</u>

Tool Open @ 1:02AM Initial Blow WEAK 1/4" BALOW BUILDING TO 3/4" THEN DECREASING TO
SURFACE BLOW AT END OF OPEN

Final Blow NO BLOW

Recovery - Total Feet 5 Flush Tool? NO

Rec. <u>50</u>	Feet of	<u>GAS IN PIPE</u>
Rec. <u>5</u>	Feet of	<u>OIL SPECKED MUD</u>
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____
Rec. _____	Feet of	_____

BHT 118 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 2284.5 PSI AK1 Recorder No. 22150 Range 3925

(B) First Initial Flow Pressure 52.6 PSI @ (depth) 4478 w / Clock No. 23839

(C) First Final Flow Pressure 52.6 PSI AK1 Recorder No. 24174 Range 3050

(D) Initial Shut-in Pressure 70.4 PSI @ (depth) 4498 w / Clock No. 25109

(E) Second Initial Flow Pressure 59.3 PSI AK1 Recorder No. _____ Range _____

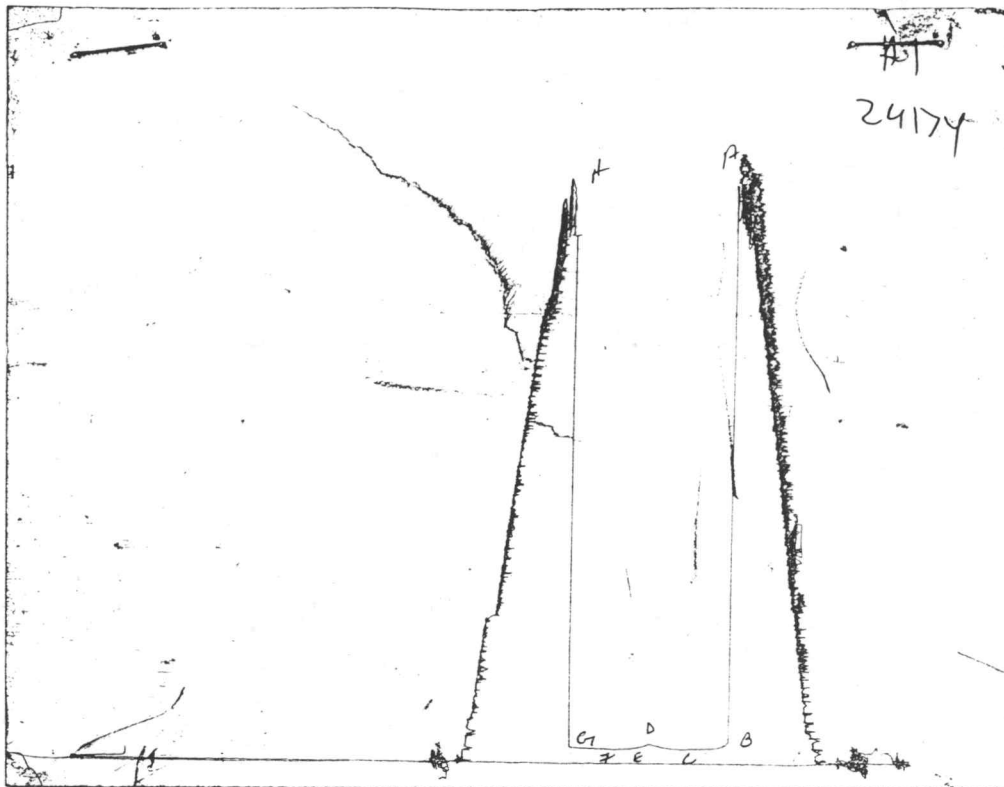
(F) Second Final Flow Pressure 59.3 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 66.1 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2085.8 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative PAUL SIMPSON

CHART PAGE



This is an actual photograph of recorder chart 24174

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2308	2284.5
(B) FIRST INITIAL FLOW PRESSURE	52	52.6
(C) FIRST FINAL FLOW PRESSURE	52	52.6
(D) INITIAL CLOSED-IN PRESSURE	74	70.4
(E) SECOND INITIAL FLOW PRESSURE	52	59.3
(F) SECOND FINAL FLOW PRESSURE	52	59.3
(G) FINAL CLOSED-IN PRESSURE	67	66.1
(H) FINAL HYDROSTATIC MUD	2127	2085.8

CALCULATED RECOVERY ANALYSIS						DRILL	PIPE			
DST #	3	TICKET				6891				
SAMPLE	TOTAL	GAS		OIL		WATER		MUD		
#	FEET	%	FEET	%	FEET	%	FEET	%	FEET	
1	144		0	100	144	0	0	0	0	
2	248		0	60	148.8	20	49.6	20	49.6	
3	124		0	60	74.4	30	37.2	10	12.4	
4	310		0		0	100	310		0	
5			0		0		0		0	
6			0		0		0		0	
TOTAL	826	0	0	44.5	367.2	48.038741	396.8	7.51	62	

			HRS	BBL/DAY
BBL OIL=	5.221584	*	1.25	100.25
BBL WATER=	5.642496	*		108.34
BBL MUD=	0.88164			
BBL GAS	0			

