

Reporting Period 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. 35,778-C [ E-1911 ]

X  
KCC KDHE  
*29-KGS/DML*  
NE NW SE SEC 32, T 21 S, R 1 [  ] West [  ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name A. K. Graber Well# 4  
(if battery of wells, attach list with locations)

Operator License Number 5663

Feet from N/S section line 3210

Feet from W/E section line 1650

Operator: HESS OIL COMPANY  
Name & P. O. BOX 905  
Address McPHERSON, KANSAS 67460

Field Graber

County McPherson

Contact Person Jim Hess  
Phone 316-241-4640

Disposal [  ] or Enhanced Recovery [  ]

Person (s) responsible for monitoring well Tom Bruce

Was this well/project reported last year? [  ] yes [  ] no

List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: Source: Quality:  
[  ] fresh water [  ] produced water Total dissolved solids 34,222 ppm/mgm/liter  
[  ] brine treated other: \_\_\_\_\_ Additives \_\_\_\_\_  
[  ] brine untreated \_\_\_\_\_ (attach water analysis, if available)  
[  ] water/brine mixture \_\_\_\_\_

TYPE COMPLETION:

[  ] tubing & packer packer setting depth 3250 feet.  
[  ] packerless (tubing-no packer) Maximum authorized pressure 0 psi.  
[  ] tubingless (no tubing) Maximum authorized rate 750 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1918</u>	<u>31</u>	<u>0</u>	<u>vac</u>	<u>0</u>	<u>0</u>
Feb.	<u>1918</u>	<u>29</u>	<u>0</u>	<u>vac</u>	<u>0</u>	<u>0</u>
Mar.	<u>1918</u>	<u>31</u>	<u>0</u>	<u>vac</u>	<u>0</u>	<u>0</u>
Apr.	<u>1918</u>	<u>30</u>	<u>0</u>	<u>vac</u>	<u>0</u>	<u>0</u>
May	<u>1918</u>	<u>31</u>	<u>0</u>	<u>vac</u>	<u>0</u>	<u>0</u>
June	<u>1918</u>	<u>30</u>	<u>0</u>	<u>vac</u>	<u>0</u>	<u>0</u>
July	<u>1918</u>	<u>31</u>	<u>0</u>	<u>vac</u>	<u>0</u>	<u>0</u>
Aug.	<u>1918</u>	<u>31</u>	<u>0</u>	<u>vac</u>	<u>0</u>	<u>0</u>
Sept.	<u>1918</u>	<u>30</u>	<u>0</u>	<u>vac</u>	<u>0</u>	<u>0</u>
Oct.	<u>1918</u>	<u>31</u>	<u>0</u>	<u>vac</u>	<u>0</u>	<u>0</u>
Nov.	<u>1918</u>	<u>30</u>	<u>0</u>	<u>vac</u>	<u>0</u>	<u>0</u>
Dec.	<u>1918</u>	<u>31</u>	<u>0</u>	<u>vac</u>	<u>0</u>	<u>0</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

FEB 26 1985