

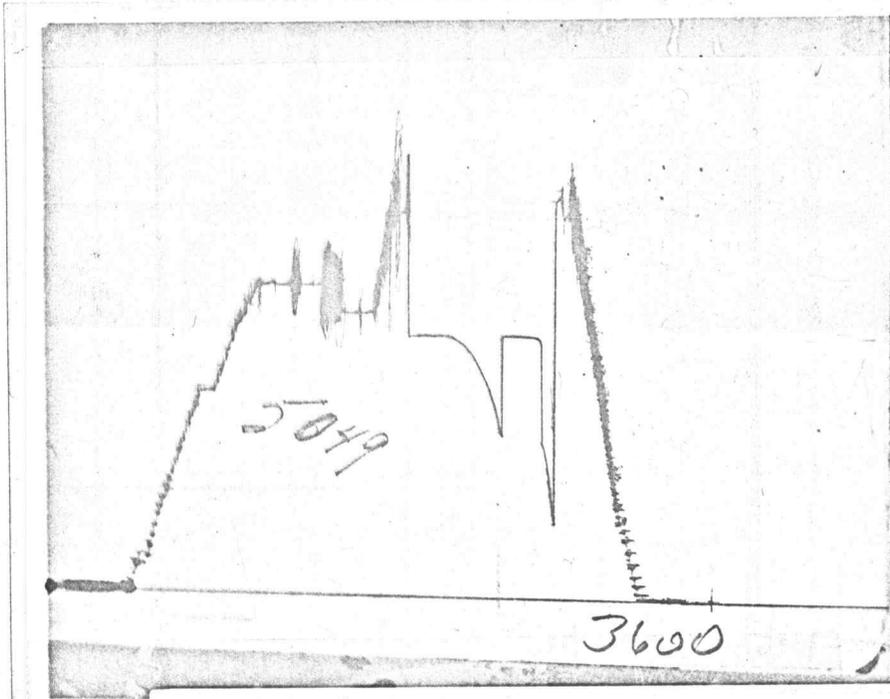


OIL WELL CEMENTING INC.

Date 2-21-67

DRILL STEM TEST RECOVERY REPORT

Ticket No. 5049



Company Hinkle Oil Co. Contractor Sterling Drlg. Co. SW-NE-NW
 Well No. 1 Lease Dill County Rice Sec. 29 Rg. 21 Twp. 8
 Test No. 3 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2
 Interval Tested From 3588 To 3596 Depth of Well 3596 Size Choke 5/8
 Fluid Recovered In _____ Temp. _____ Elev. 1650 KB
 Initial Hyd. 1972 P.S.I. Final Hyd. 1972 P.S.I.
 First Initial Flow Pressure 381 P.S.I. Opened Tool 9037 ~~###~~ P.M.
 First Final Flow Pressure 733 P.S.I. First Flow Pres. 10 Min.
 Initial Closed-in Pressure 1290 P.S.I. Initial Closed-in Pres. 30 Min.
 Second Initial Flow Pressure 810 P.S.I. Second Flow Pres. 40 Min.
 Second Final Flow Pressure 1290 P.S.I. Final Closed-in Pres. 30 Min.
 Final Closed-in Pressure 1290 P.S.I.
 Blow Good blow thruout test

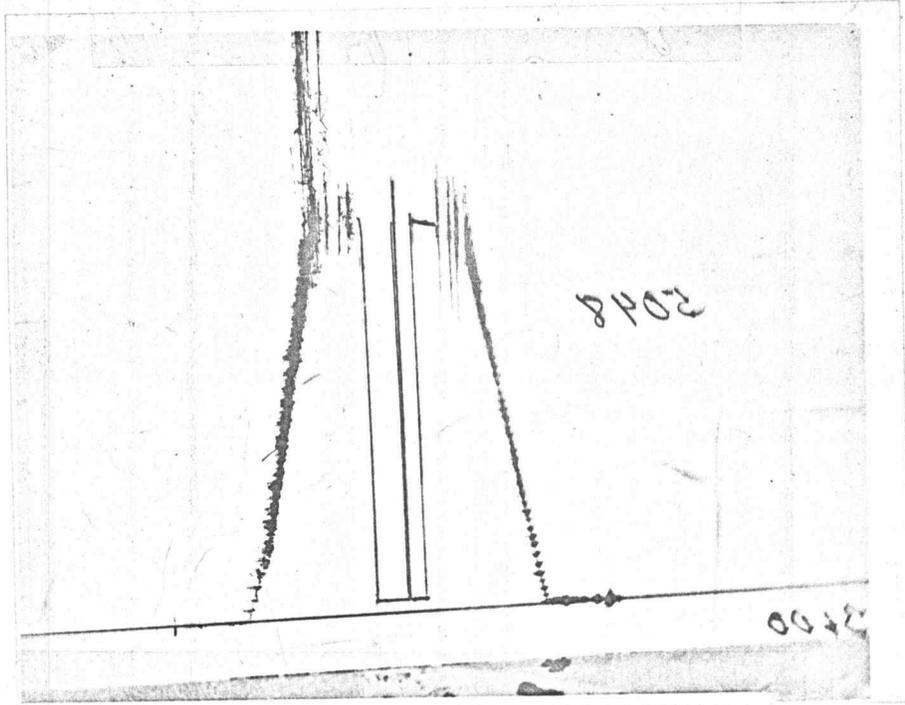


OIL WELL CEMENTING INC.

Date 2-19-67

DRILL STEM TEST RECOVERY REPORT

Ticket No. 5048



Company Hinkle Oil Co. Contractor Sterling Drlg. Co. SW-NW-NW
 Well No. 1 Lease Dill County Rice Sec. 29 Rg. 21 Twp. 8
 Test No. 2 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2
 Interval Tested From 3433 To 3463 Depth of Well 3463 Size Choke 5/8
 Fluid Recovered In _____ Temp. _____ Elev. _____
 Initial Hyd. 1972 P.S.I. Final Hyd. 1972 P.S.I.
 First Initial Flow Pressure _____ P.S.I. Opened Tool 4:00 A.M. ~~#~~
 First Final Flow Pressure _____ P.S.I. First Flow Pres. _____ Min.
 Initial Closed-in Pressure _____ P.S.I. Initial Closed-in Pres. _____ Min.
 Second Initial Flow Pressure _____ P.S.I. Second Flow Pres. _____ Min.
 Second Final Flow Pressure _____ P.S.I. Final Closed-in Pres. _____ Min.
 Final Closed-in Pressure _____ P.S.I.
 Blow No Blow and NO Bottom Hole Pressure

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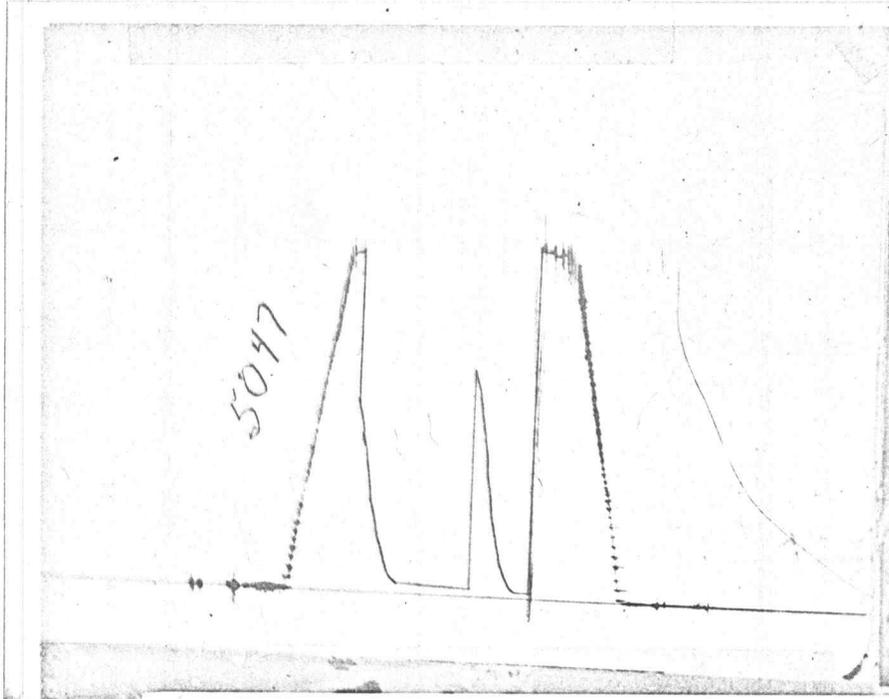
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OIL WELL CEMENTING INC.

Date 2-17-67

DRILL STEM TEST RECOVERY REPORT

Ticket No. 5047

Company Hinkle Oil Co. Contractor Sterling Drlg. Co. SW-NE-NW
 Well No. 1 Lease Dill County Rice Sec. 29 Rg. 21 Twp. 8
 Test No. 1 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2
 Interval Tested From 3147 To 3183 Depth of Well 3183 Size Choke 5/8
 Fluid Recovered In _____ Temp. _____ Elev. 1650 KB
 Initial Hyd. 1754 P.S.I. Final Hyd. 1754 P.S.I.
 First Initial Flow Pressure 124 P.S.I. Opened Tool 1:45 ~~7:15~~ P.M.
 First Final Flow Pressure 124 P.S.I. First Flow Pres. 15 Min.
 Initial Closed-in Pressure 1097 P.S.I. Initial Closed-in Pres. 30 Min.
 Second Initial Flow Pressure 151 P.S.I. Second Flow Pres. 60 Min.
 Second Final Flow Pressure 151 P.S.I. Final Closed-in Pres. 30 Min.
 Final Closed-in Pressure 911 P.S.I.

Blow Very Good blow thruout test