

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6159
Name S & H Oilfield Enterprises
Address RR1 Box 35A
City/State/Zip McPherson, KS 67460

Purchaser Koch

Operator Contact Person Hank Siemens
Phone 316-345-8405

Contractor: License # 5929
Name Duke Drilling Co., Inc.

Wellsite Geologist Mark Voth
Phone 316-543-2580

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...12-10-86. ...12-16-86.. 1-20-87....
Spud Date Date Reached TD Completion Date
...3422'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 207 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate completion cement calculated

API NO. 15-113-21,179
County McPherson
W/2 SW NW Sec. 3 Twp. 21 Rge. 3 East X West

3300 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

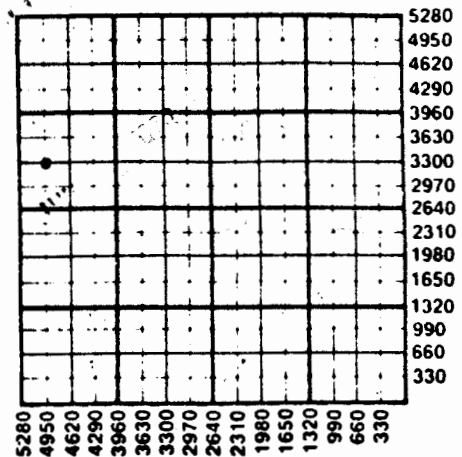
Lease Name D.S. Stucky Well # 1

Field Name Voshel

Producing Formation Viola

Elevation: Ground 1447 KB 1452

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 24 895 Repressuring
Hauled to J. Stucky SWD

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # N.A.
Permitted by Duke Drilling

Groundwater 3280 Ft North from Southeast Corner
(Well) 4700 Ft West from Southeast Corner of
Sec 3 Twp 21 Rge 3 East X West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	14 Bbls	0 MCF	trace Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

3374-3377

Operator Name S & H Oilfield Enterprises Lease Name D.S. STUCKY Well # L

Sec 3 Twp 21 Rge 3 East West County McPherson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST # 1 30-30-45-45 3370-3377
 1st open, weak blow, plugging
 2nd open, weak blow built to fair blow
 Rec 175' gas in pipe 5' mud 30% oil
 free oil on tool. IFP plugging ISP 505
 FFP 22 FSP 519 IHP 1747 FHP 1714

DST # 2 30-30-45-45 3367-3406
 1st open weak blow
 2nd open fair blow
 Rec 160' gas in pipe 20' mud 20% free oil
 IFP 37, ISP 156, FFP 22, FSP 286
 IHP 1750, FHP 1714

Name	Formation Description	
	Top	Bottom
Brown Lime	2332	
Lansing	2368	
BKC	2696	
Congl. Sh.	2941	
Miss. War.	3016	
Miss. Os.	3049	
Gil. Cty.	3098	
Kind. Sh.	3131	
Viola	3371	
Simpson	3407	
TD	3422	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	1 1/2"	8-5/8"	20#	207'	60/40 poz	135	2% gel 3% cc
Production	7-7/8"	5 1/2"	15 1/2#	3421'	Lite	35	
					60/40 poz	50	10% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3374-3377	250 gal MCA 7 1/2%	
		1250 gal HCA 15%	
		1500 gal HCA 28%	

TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production	Producing Method		
1-20-87	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....		