

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG WICHITA, KANSAS

Plotted Texas CO

Location. SW NW SE

DEEPENING RECORD

Sec. 16 T. 21 R. 3W

Casing Record.

County. McPherson AUG 12 1933

10" Farm. Zerger No. 4
20" 8 1/2" Company. Stanolind Oil & Gas Co.
15 1/2" 65/8" Contr.
12 1/2" 53/16" Comm. 1-3-33 Comp. 3-1-33

Total Depth. 3420 x 3449 1/2 Shot Quarts Between.
Correspondence Regarding This Well Should Be Referred To.

Elevation.

Figures Indicate Bottom of Formations.

Initial Production.

Date Issued. 4-2-33 8-12 -33

Potential 476 bbls 24Hr.

1188 Bbls in 24hrs T.D

3449 1/2

Formation
sand
shale and shells
shale and lime shells
sdy lime
shale and lime shells
lime
shale and shells
shale and lime shells
broken lime
shale and shells
lime
broken lime and shale
shale
lime
broken lime and shale
shale
sticky shale
lime hard
broken lime
sdy shale
broken lime
shale
lime
shale and lime shells
shale
lime
chat
chat and broken lime
broken lime and chat
shale and lime shell
sticky shale
shale
sdy shale
shale
lime
sand

Depth.

160
543
760
795
1165
1190
1388
1690
1754
1800
2056
2145
2394
2557
2617
2696
2703
2736
2750
2770
2815
2851
2903
2944
3029
3033
3066
3072
3094
3127
3214
3265
3293
3360
3377
3420 T.D.

DEEPENING RECORD.

3449 1/2

Com 5-31-33

Comp 6-21-33

Prd 1188 B in 24 hrs

T.D 3449 1/2

sand 3420-3425

sdy shale 3437

sdy lime 3446

sil lime 3449 1/2

Total Depth

Perf. + Acid. Record

Stanolind O.G. #4 Zerger

Sec. 16-21-SW SW NW SE

Comm. 11-3-41 Comp. 12-8-41

P.B. 3378; Acidized w/1000 G.

After acid no oil or wtr

could be produced

P.B. 3347; Perf. csg 3052-70

w/80 lbs Well shots

Acidized w/2000 Gals.

P.B. 3328; Tested after

standing 12 hrs & well

made 5 BW & seum of oil

Top of Lansing. 2394 Top of Wilcox 3380-3420

Top of chat 3032 Bottom Viola 3377

B. Miss. 3094

T. Viola 3360

3420
3449 1/2
353