



WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET N° 11801

Elevation 1461 K.B Formation K.G. Eff. Pay Ft.

P.O. BOX 1599 PHONE (316) 262-5861
WICHITA, KANSAS 67201

District Great Bend Date 7-22-87 Customer Order No.

COMPANY NAME Jay Boy Oil Co Inc

ADDRESS 4th Financial Center Suite 535 Wichita Ks 67202

LEASE AND WELL NO. #1 David Schroeder COUNTY McPherson STATE Ks Sec. 32 Twp 21 S Rge. 3 W

Mail Invoice To Same As Above DAVID SCHROEDER #1 No. Copies Requested Usual

Mail Charts To Jay Boy Oil Co Inc Phoenix Pet 530 4th Financial Center No. Copies Requested 9

Formation Test No. 1 Interval Tested From 2515 ft. to 2590 ft. Total Depth 2590 ft.

Packer Depth 2510 ft. Size 6 5/8 in. Packer Depth 2515 ft. Size 6 5/8 in.

Packer Depth ft. Size in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 2518 ft. Recorder Number 13552 Cap. 4050

Bottom Recorder Depth (Outside) 2521 ft. Recorder Number 3086 Cap. 4500

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Allen Drlg Rig #3 Drill Collar Length I. D. in.

Mud Type Chemical Viscosity 40 Weight Pipe Length I. D. in.

Weight 9.4 Water Loss 8.8 cc. Drill Pipe Length 2494 I. D. 3.8

Chlorides 2600 P.P.M. Test Tool Length ft. Tool Size 4 3/4 in.

Jars: Make Serial Number Anchor Length ft. Size 4 1/2 P.I.S. Perm

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7/8 in. Tool Joint Size 4 1/2 XH in.

Blow: PreFlow very wke for 28 min. Died 2nd Flow

Recovered 15' ft. of Drlg Mud 1° Oil 99° Mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Chlorides P.P.M. Sample Jars used Remarks:

Plugging Final Flow?

Time On Location 11:00 A.M. Time Pick Up Tool 11:55 A.M. Time Off Location 5:00 A.M.

Time Set Packer(s) 12:45 P.M. Time Started Off Bottom 2:45 P.M. Maximum Temperature 98°

Initial Hydrostatic Pressure (A) 12.57 P.S.I.

Initial Flow Period Minutes 30 (B) 50 P.S.I. to (C) 30 P.S.I.

Initial Closed In Period Minutes 30 (D) 842 P.S.I.

Final Flow Period Minutes 30 (E) 50 P.S.I. to (F) 30 P.S.I.

Final Closed In Period Minutes 30 (G) 811 P.S.I.

Final Hydrostatic Pressure (H) 1246 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Test Approved By Dusty Proctor Signature of Customer or his authorized representative

Western Representative Max Kruse

Thank you 1150

FIELD INVOICE

Table with 2 columns: Item, Amount. Includes Open Hole Test \$450.00, Misc. Test \$, Jars \$, Selective Zone \$, Safety Joint \$, Standby \$, Evaluation \$, Extra Packer \$, Circ. Sub. \$, Mileage \$, Fluid Sampler \$, Extra Charts \$, Insurance \$, Telecopier \$, TOTAL \$.

WESTERN TESTING CO., INC.
Pressure Data

Date 7-22-87 Test Ticket No. 11801
 Recorder No. 1355 Capacity 4050 Location _____ Ft.
 Clock No. _____ Elevation _____ Well Temperature 98 °F

Point	Pressure	Open Tool	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1255</u> P.S.I.		<u>12:45</u> M	
B First Initial Flow Pressure	<u>75</u> P.S.I.	First Flow Pressure	<u>20</u> Mins	<u>20</u> Mins.
C First Final Flow Pressure	<u>36</u> P.S.I.	Initial Closed-in Pressure	<u>30</u> Mins	<u>30</u> Mins.
D Initial Closed-in Pressure	<u>813</u> P.S.I.	Second Flow Pressure	<u>30</u> Mins	<u>30</u> Mins.
E Second Initial Flow Pressure	<u>77</u> P.S.I.	Final Closed-in Pressure	<u>30</u> Mins	<u>30</u> Mins.
F Second Final Flow Pressure	<u>37</u> P.S.I.			
G Final Closed-in Pressure	<u>808</u> P.S.I.			
H Final Hydrostatic Mud	<u>1206</u> P.S.I.			

Plugging Final Flow?

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	<u>75</u>	0	<u>36</u>	0	<u>77</u>	0	<u>37</u>
P 2 5	<u>52</u>	3	<u>81</u>	5	<u>57</u>	3	<u>132</u>
P 3 10	<u>42</u>	6	<u>237</u>	10	<u>43</u>	6	<u>265</u>
P 4 15	<u>37</u>	9	<u>407</u>	15	<u>43</u>	9	<u>420</u>
P 5 20	<u>36</u>	12	<u>553</u>	20	<u>39</u>	12	<u>546</u>
P 6 25		15	<u>651</u>	25	<u>38</u>	15	<u>643</u>
P 7 30		18	<u>719</u>	30	<u>37</u>	18	<u>700</u>
P 8 35		21	<u>766</u>	35		21	<u>742</u>
P 9 40		24	<u>797</u>	40		24	<u>773</u>
P 10 45		27	<u>819</u>	45		27	<u>798</u>
P 11 50		30	<u>842</u>	50		30	<u>808</u>
P 12 55		33		55		33	
P 13 60		36		60		36	
P 14 65		39		65		39	
P 15 70		42		70		42	
P 16 75		45		75		45	
P 17 80		48		80		48	
P 18 85		51		85		51	
P 19 90		54		90		54	
P 20 95		57		95		57	
100		60		100		60	

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 7-22-87
CUSTOMER : JAY BOY OIL COMPANY INC.
WELL : #1 TEST: 1
ELEVATION : 1461 KB
SECTION : 32
RANGE : 3W COUNTY : McPHERSON
GAUGE SN# : 13551 RANGE : 4050
TICKET : 11801
LEASE : DAVID SCHROEDER
GEOLOGIST : D. RHODES
FORMATION : KANSAS CITY
TOWNSHIP : 21S
STATE : KANSAS
CLOCK : 12

INTERVAL FROM : 2515 TO : 2590 TOTAL DEPTH : 2590
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 2510 SIZE : 6.63
PACKER DEPTH : 2515 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : ALLEN RIG #3
MUD TYPE : CHEMICAL VISCOSITY : 40
WEIGHT : 9.4 WATER LOSS (CC) : 8.8
CHLORIDES (PPM) : 2600
JARS-MAKE : - SERIAL NUMBER :
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 2494 FT I.D. inch : 3.80
TEST TOOL LENGTH : 21 FT TOOL SIZE : 4.75
ANCHOR LENGTH : 75 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-VERY WEAK BLOW FOR 28 MINUTES & DIED.
BLOW COMMENT #2 :
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 15 FT OF: DRILLING MUD
1% OIL-99% MUD

Total Barrels Fluid = 0.21
Total Fluid Prod Rate = 6.06 BFPD
Indicated Oil Rate = 0.61 BOPD
Indicated Wtr Rate = 0.61 BWPD

REMARK 1 : PLUGGING ON FINAL FLOW
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) : 12:45 PM TIME STARTED OFF BOTTOM : 2:45 PM
WELL TEMPERATURE : 98
INITIAL HYDROSTATIC PRESSURE (A) 1255
INITIAL FLOW PERIOD MIN: 20 (B) 75 PSI TO (C) : 36
INITIAL CLOSED IN PERIOD MIN: 30 (D) 843
FINAL FLOW PERIOD MIN: 30 (E) 77 PSI TO (F) : 37
FINAL CLOSED IN PERIOD MIN: 30 (G) 808
FINAL HYDROSTATIC PRESSURE (H) 1226

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : JAY BOY OIL COMPANY INC.
RIG : McPHERSON-KANSAS
FIELD : DAVID SCHROEDER
WELL : #1
DATE : 7-22-87
GAUGE NO : 13551

OPERATIONAL COMMENTS

PLUGGING ON FINAL FLOW

COMPANY : JAY BOY OIL COMPANY INC.

WELL : #1

GAUGE # : 13551

DATE : 22/ 7/87

FIELD : DAVID SCHROEDER

JOB # : 11801

DEPTH : 2590

TEST : PLUGGING ON FINAL FLOW

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P P1-P(1-1)
1	12:45: 0	0.000	75.000	98.00	0.000
2	12:49:59	0.083	52.000	98.00	-23.000
3	12:55: 0	0.167	42.000	98.00	-10.000
4	13: 0: 0	0.250	37.000	98.00	-5.000
5	13: 4:59	0.333	36.000	98.00	-1.000
6	13: 7:59	0.383	81.000	98.00	45.000
7	13:10:59	0.433	237.000	98.00	156.000
8	13:13:59	0.483	407.000	98.00	170.000
9	13:16:59	0.533	553.000	98.00	146.000
10	13:19:59	0.583	651.000	98.00	98.000
11	13:22:59	0.633	719.000	98.00	68.000
12	13:25:59	0.683	766.000	98.00	47.000
13	13:28:59	0.733	797.000	98.00	31.000
14	13:31:59	0.783	819.000	98.00	22.000
15	13:34:59	0.833	843.000	98.00	24.000
16	13:36: 0	0.850	77.000	98.00	-766.000
17	13:39:59	0.917	57.000	98.00	-20.000
18	13:45: 0	1.000	43.000	98.00	-14.000
19	13:49:59	1.083	43.000	98.00	0.000
20	13:54:59	1.167	39.000	98.00	-4.000
21	14: 0: 0	1.250	38.000	98.00	-1.000
22	14: 4:59	1.333	37.000	98.00	-1.000
23	14: 7:59	1.383	122.000	98.00	85.000
24	14:10:59	1.433	265.000	98.00	143.000
25	14:13:59	1.483	420.000	98.00	155.000
26	14:16:59	1.533	546.000	98.00	126.000
27	14:19:59	1.583	643.000	98.00	97.000
28	14:22:59	1.633	700.000	98.00	57.000
29	14:25:59	1.683	742.000	98.00	42.000
30	14:28:59	1.733	773.000	98.00	31.000
31	14:31:59	1.783	798.000	98.00	25.000
32	14:34:59	1.833	808.000	98.00	10.000

WESTERN TESTING CO. INC.

TK+ 11801

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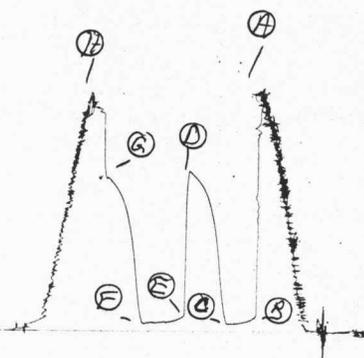
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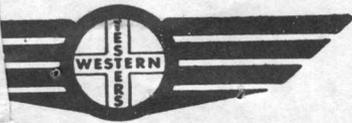


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WESTERN TESTING CO., INC.
FORMATION TESTING

TICKET No 12103

P. O. BOX 1599 WICHITA, KANSAS 67201
PHONE (316) 262-5861

Elevation 1456 GL 1461 KB Formation Simpson Eff. Pay Ft.

District 11 G.T. Bend Date 7-26-87 Customer Order No.

COMPANY NAME JAY BOY OIL, INC.

ADDRESS South Financial Center, 100 N. Broadway, Suite Wichita, KS. 67202

LEASE AND WELL NO. D. Schroeder #1 COUNTY McPherson STATE KS. Sec. 32 Twp. 21 Rge. 3

Mail Invoice To David Schroeder #1 same No. Copies Requested 5

Mail Charts To same Address No. Copies Requested 5

Formation Test No. 2 Interval Tested From 3750 ft. to 3769 ft. Total Depth 3769 ft.

Packer Depth 3745 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Packer Depth 3750 ft. Size 6 5/8 in. Packer Depth - ft. Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 3760 ft. Recorder Number 10270 Cap. 4150

Bottom Recorder Depth (Outside) 3767 ft. Recorder Number 13268 Cap. 4225

Below Straddle Recorder Depth - ft. Recorder Number - Cap. -

Drilling Contractor Allen rig 3 Drill Collar Length - I. D. - in.

Mud Type Chemical Viscosity 44 Weight Pipe Length - I. D. - in.

Weight 9.2 Water Loss 12 cc. Drill Pipe Length 3730 I. D. 3.8 in.

Chlorides 2900 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.

Jars: Make - Serial Number - Anchor Length 19 ft. Size 5 1/2 in.

Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 X H in.

Blow: IF-WEAK building to a strong blow in 23 min

FF-WEAK building to a good blow 1/2" to 7" blow

Recovered 105 ft. of Muddy Water

Recovered 300 ft. of WATER w/show Top of Tool

Recovered - ft. of oil

Recovered - ft. of

Recovered - ft. of

Chlorides 18,000 P.P.M. Sample Jars used 2 Remarks:

Time On Location 6:30 A.M. P.M. Time Pick Up Tool 8:00 A.M. P.M. Time Off Location 1:45 A.M. P.M.

Time Set Packer(s) 9:20 A.M. P.M. Time Started Off Bottom 11:20 A.M. P.M. Maximum Temperature 118

Initial Hydrostatic Pressure (A) 1827 P.S.I.

Initial Flow Period Minutes 30 (B) 41 P.S.I. to (C) 83 P.S.I.

Initial Closed In Period Minutes 30 (D) 1008 P.S.I.

Final Flow Period Minutes 30 (E) 135 P.S.I. to (F) 187 P.S.I.

Final Closed In Period Minutes 30 (G) 1008 P.S.I.

Final Hydrostatic Pressure (H) 1817 P.S.I.

COMPANY TERMS

Western Testing Co., Inc. shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained directly or indirectly through the use of its equipment, of its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid at cost by the party for whom the test is made.

All charges subject to 12% interest after 60 days from date of invoice. Any expense incurred for collection will be added to the original amount.

Steve Davis

Test Approved By Steve Davis Signature of Customer or his authorized representative

Western Representative Ray Schwager Thank you

1925

FIELD INVOICE

Table with 2 columns: Item Name and Amount. Items include Open Hole Test, Misrun, Straddle Test, Jars, Selective Zone, Safety Joint, Standby, Evaluation, Extra Packer, Circ. Sub., Mileage, Fluid Sampler, Extra Charts, Insurance, Telecopier, and TOTAL.

WESTERN TESTING CO., INC.

Pressure Data

Date 7-26-87 Test Ticket No. 12103
 Recorder No. 10270 Capacity 4150 Location _____ Ft. _____
 Clock No. _____ Elevation _____ Well Temperature 118 °F

Point	Pressure	Open Tool	Time Given	Time Computed
A Initial Hydrostatic Mud	<u>1838</u> P.S.I.		<u>9:20 A</u>	<u>11:20 A</u>
B First Initial Flow Pressure	<u>47</u> P.S.I.	First Flow Pressure	<u>30</u> Mins.	<u>30</u> Mins.
C First Final Flow Pressure	<u>93</u> P.S.I.	Initial Closed-in Pressure		<u>30</u> Mins.
D Initial Closed-in Pressure	<u>1005</u> P.S.I.	Second Flow Pressure		<u>30</u> Mins.
E Second Initial Flow Pressure	<u>141</u> P.S.I.	Final Closed-in Pressure		<u>33</u> Mins.
F Second Final Flow Pressure	<u>183</u> P.S.I.			
G Final Closed-in Pressure	<u>997</u> P.S.I.			
H Final Hydrostatic Mud	<u>1823</u> P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure		Initial Shut-In		Second Flow Pressure		Final Shut-In	
Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.		Breakdown: _____ Inc.	
of <u>5</u> mins. and a		of <u>3</u> mins. and a		of <u>5</u> mins. and a		of <u>3</u> mins. and a	
final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.		final inc. of <u>0</u> Min.	
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0		0		0		0	
P 2 5		3	<u>838</u>	5		3	<u>831</u>
P 3 10	<u>47</u>	6	<u>914</u>	10	<u>141</u>	6	<u>904</u>
P 4 15	<u>53</u>	9	<u>942</u>	15	<u>145</u>	9	<u>932</u>
P 5 20	<u>63</u>	12	<u>962</u>	20	<u>158</u>	12	<u>950</u>
P 6 25	<u>77</u>	15	<u>975</u>	25	<u>170</u>	15	<u>964</u>
P 7 30	<u>93</u>	18	<u>983</u>	30	<u>183</u>	18	<u>973</u>
P 8 35		21	<u>990</u>	35		21	<u>980</u>
P 9 40		24	<u>997</u>	40		24	<u>986</u>
P10 45		27	<u>1003</u>	45		27	<u>991</u>
P11 50		30	<u>1005</u>	50		30	<u>995</u>
P12 55		33		55		33	<u>997</u>
P13 60		36		60		36	
P14 65		39		65		39	
P15 70		42		70		42	
P16 75		45		75		45	
P17 80		48		80		48	
P18 85		51		85		51	
P19 90		54		90		54	
P20 95		57		95		57	
100		60		100		60	

FORMATION TEST REPORT



Home Office:

Wichita, Kansas 67201

P.O. Box 1599

Phone (316) 262-5861

COMPANY

JAY BOY OIL, INC.

LEASE & WELL NO.

DAVID SCHROEDER #1

SEC.

32

TWP.

21S

RGE.

3W

TEST NO.

2

DATE

7/26/87

WESTERN TESTING CO. INC.
SUBSURFACE PRESSURE SURVEY

DATE : 7-26-87 TICKET : 12103
CUSTOMER : JAY BOY OIL INC. LEASE : DAVID SCHROEDER
WELL : #1 TEST: 2 GEOLOGIST : S. DAVIS
ELEVATION : 1461 KB FORMATION : SIMPSON
SECTION : 32 TOWNSHIP : 21S
RANGE : 3W COUNTY : McPHERSON STATE : KANSAS
GAUGE SN# : 10270 RANGE : 4150 CLOCK : 12

INTERVAL FROM : 3750 TO : 3769 TOTAL DEPTH : 3769
DEPTH OF SELECTIVE ZONE :
PACKER DEPTH : 3745 SIZE : 6.63
PACKER DEPTH : 3750 SIZE : 6.63
PACKER DEPTH : SIZE :
PACKER DEPTH : SIZE :

DRILLING CON. : ALLEN RIG #3
MUD TYPE : CHEMICAL VISCOSITY : 44
WEIGHT : 9.2 WATER LOSS (CC) : 12
CHLORIDES (PPM) : 2900
JARS-MAKE : - SERIAL NUMBER : -
DID WELL FLOW ? : NO REVERSED OUT ? : NO

DRILL COLLAR LENGTH : 0 FT I.D. inch : 0.00
WEIGHT PIPE LENGTH : 0 FT I.D. inch : 0.00
DRILL PIPE LENGTH : 3730 FT I.D. inch : 3.80
TEST TOOL LENGTH : 20 FT TOOL SIZE : 5.50
ANCHOR LENGTH : 19 FT ANCHOR SIZE : 5.50
SURFACE CHOKE SIZE : .75 IN BOTTOM CHOKE SIZE : .75
MAIN HOLE SIZE : 7.875 IN TOOL JOINT SIZE : 4.5 XH

BLOW COMMENT #1 : INITIAL FLOW-WEAK BLOW BUILDING TO STRONG IN 23 MINUTES
BLOW COMMENT #2 : FINAL FLWO-WEAK BLOW BUILDING TO GOOD-1/2" TO 7" BLOW
BLOW COMMENT #3 :
BLOW COMMENT #4 :

RECOVERED : 105 FT OF: MUDDY WATER
RECOVERED : 300 FT OF: WATER / WITH SHOW OF OIL TOP OF TOOL

CHLORIDES: 18000 PPM

Total Barrels Fluid = 5.68
Total Fluid Prod Rate = 136.34 BFPD
Indicated Wtr Rate = 117.82 BWPD

REMARK 1 :
REMARK 2 :
REMARK 3 :
REMARK 4 :

SET PACKER(S) :	9:20 AM	TIME STARTED OFF BOTTOM :	11:20 AM
WELL TEMPERATURE :	118		
INITIAL HYDROSTATIC PRESSURE		(A)	1838
INITIAL FLOW PERIOD MIN:	30	(B)	47 PSI TO (C) : 93
INITIAL CLOSED IN PERIOD MIN:	30	(D)	1005
FINAL FLOW PERIOD MIN:	30	(E)	141 PSI TO (F) : 183
FINAL CLOSED IN PERIOD MIN:	33	(G)	997
FINAL HYDROSTATIC PRESSURE		(H)	1823

WESTERN TESTING CO. INC.
WICHITA - KANSAS

Pressure Transient Report

COMPANY : JAY BOY OIL INC.
RIG : McPHERSON-KANSAS
FIELD : DAVID SCHROEDER
WELL : #1
DATE : 7-26-87
GAUGE NO : 10270

OPERATIONAL COMMENTS

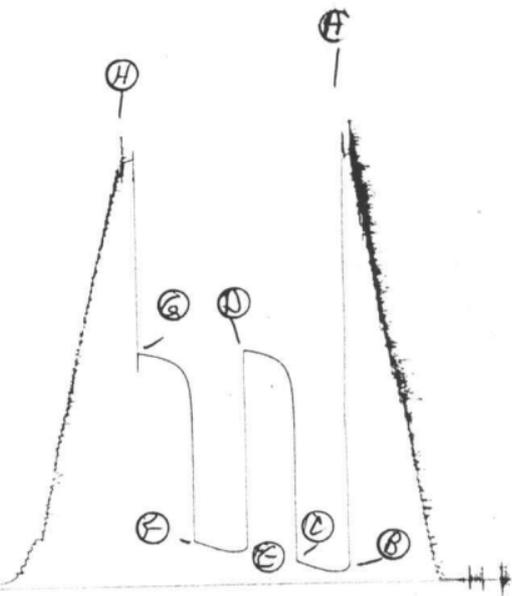
COMPANY : JAY BOY OIL INC.
WELL : #1
GAUGE # : 10270
DATE : 26/ 7/87

FIELD : DAVID SCHROEDER
JOB # : 12103
DEPTH : 3769
TEST :

DATA No.	REAL TIME HR:MN:SS	ELAPSE TIME DELTA HOURS	PRESSURE PSIG	TEMP DEG F	DELTA P Pi-P(i-1)
1	9:20: 0	0.000	47.000	118.00	0.000
2	9:24:59	0.083	47.000	118.00	0.000
3	9:30: 0	0.167	47.000	118.00	0.000
4	9:35: 0	0.250	53.000	118.00	6.000
5	9:39:59	0.333	63.000	118.00	10.000
6	9:45: 0	0.417	77.000	118.00	14.000
7	9:50: 0	0.500	93.000	118.00	16.000
8	9:53: 0	0.550	838.000	118.00	745.000
9	9:56: 0	0.600	914.000	118.00	76.000
10	9:59: 0	0.650	943.000	118.00	29.000
11	10: 2: 0	0.700	962.000	118.00	19.000
12	10: 5: 0	0.750	975.000	118.00	13.000
13	10: 8: 0	0.800	983.000	118.00	8.000
14	10:11: 0	0.850	990.000	118.00	7.000
15	10:14: 0	0.900	997.000	118.00	7.000
16	10:17: 0	0.950	1003.000	118.00	6.000
17	10:20: 0	1.000	1005.000	118.00	2.000
18	10:21: 0	1.017	141.000	118.00	-864.000
19	10:24:59	1.083	141.000	118.00	0.000
20	10:30: 0	1.167	141.000	118.00	0.000
21	10:35: 0	1.250	145.000	118.00	4.000
22	10:39:59	1.333	158.000	118.00	13.000
23	10:45: 0	1.417	170.000	118.00	12.000
24	10:50: 0	1.500	183.000	118.00	13.000
25	10:53: 0	1.550	831.000	118.00	648.000
26	10:56: 0	1.600	904.000	118.00	73.000
27	10:59: 0	1.650	932.000	118.00	28.000
28	11: 2: 0	1.700	950.000	118.00	18.000
29	11: 5: 0	1.750	964.000	118.00	14.000
30	11: 8: 0	1.800	973.000	118.00	9.000
31	11:11: 0	1.850	980.000	118.00	7.000
32	11:14: 0	1.900	986.000	118.00	6.000
33	11:17: 0	1.950	991.000	118.00	5.000
34	11:20: 0	2.000	995.000	118.00	4.000
35	11:23: 0	2.050	997.000	118.00	2.000

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