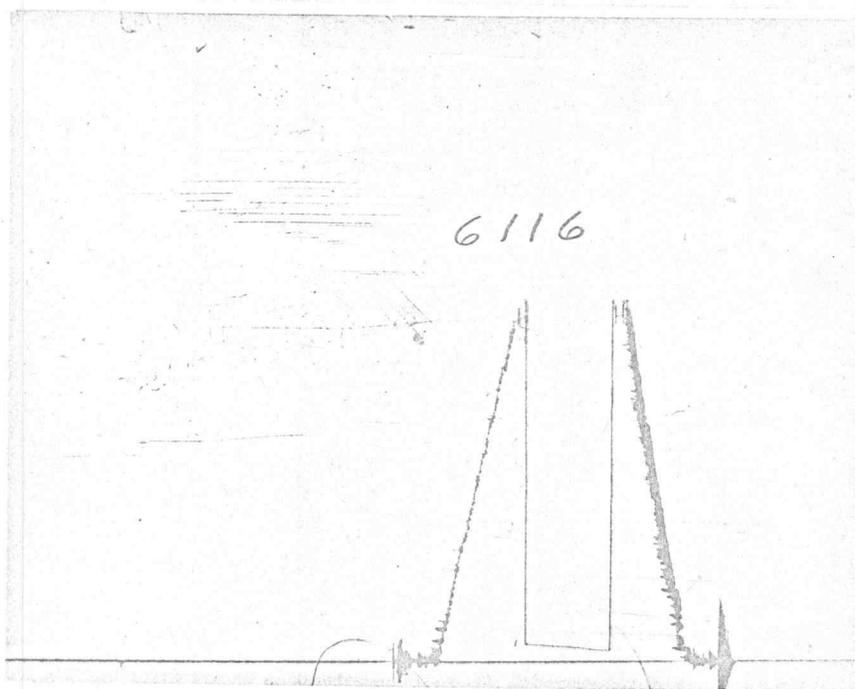




Date 10-26-68

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6116



Company Hinkle Oil Co. Contractor Sterling Drlg Co.
Well No. 1-A Lease Yeakle County Rice Sec. 31 Twp 21 Rng 8
Test No. 1 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 fh
Interval Tested From 3358 To 3385 Depth of Well 3385 Size Choke 5/8
Fluid Recovered In Drill Collors Temp. _____ Elev. _____
Initial Hyd. 1815 P.S.I. Final Hyd. 1815 P.S.I.
First Initial Flow Pressure 0 P.S.I. Opened Tool 10:20 A.M. ###
First Final Flow Pressure 0 P.S.I. First Flow Pres. 15 Min.
Initial Closed-in Pressure 0 P.S.I. Initial Closed-in Pres. 20 Min.
Second Initial Flow Pressure 0 P.S.I. Second Flow Pres. 15 Min.
Second Final Flow Pressure 0 P.S.I. Final Closed-in Pres. 20 Min.
Final Closed-in Pressure 0 P.S.I.
Blow Very weak 15 min.

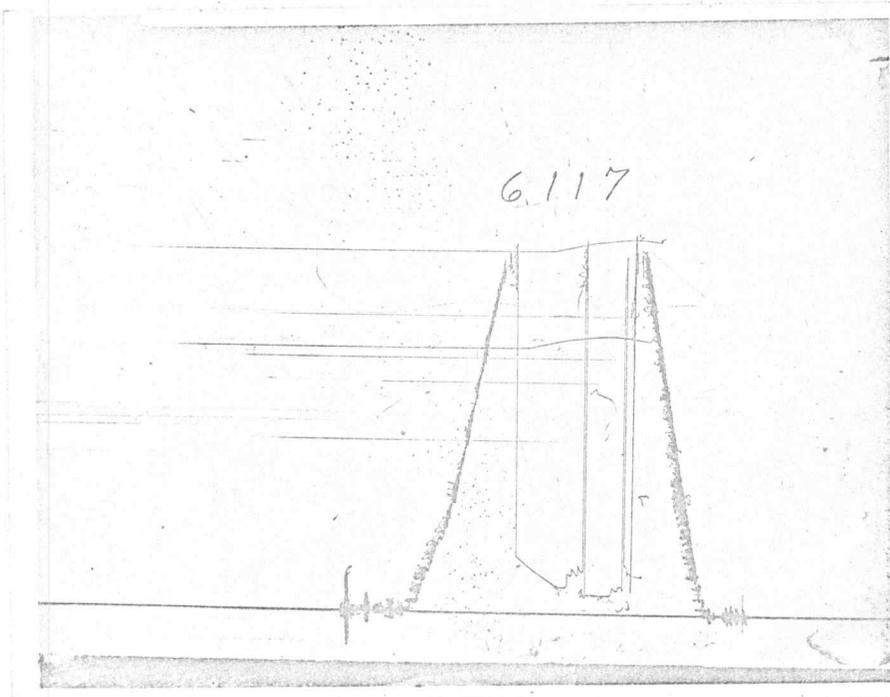


OIL WELL CEMENTING INC.

Date 10-26-68

DRILL STEM TEST RECOVERY REPORT

Ticket No. 6117



Company Hinkle Oil Co. Contractor Sterling Drlg Co.
Well No. 1-A Lease Yeakle County Rice Sec. 31 Twp 21 Rng 8
Test No. 2 Size Hole 7 7/8 Packer Size 6 3/4 Drill Pipe Size 4 1/2 fh
Interval Tested From 3352 To 2417 Depth of Well 3417 Size Choke 5/8
Fluid Recovered In Drill collors Temp. _____ Elev. _____
Initial Hyd. 1825 P.S.I. Final Hyd. 1825 P.S.I.
First Initial Flow Pressure _____ P.S.I. Opened Tool 8:27 ### P.M.
First Final Flow Pressure _____ P.S.I. First Flow Pres. _____ Min.
Initial Closed-in Pressure _____ P.S.I. Initial Closed-in Pres. _____ Min.
Second Initial Flow Pressure 92 P.S.I. Second Flow Pres. 60 Min.
Second Final Flow Pressure 138 P.S.I. Final Closed-in Pres. 30 Min.
Final Closed-in Pressure 276 P.S.I.
Blow Weak intermittent 60 min.