		+	OState	Geologia	eal C		0					
	KANSAS DRILLERS LOG			tate Geological Survey WICHITA, BRANCH				s. 31 T. 21 R. 33 W				
	API No. 15		— 20,1 <u>4</u>	48			L	oc. <u>℃ SW</u>	SE C SE/4			
Θ	Operator	County	Nu	ımber				ounty Finn	ney			
	The Mauric		640 Acres N									
	Address 1500 Vicker		160									
	Well No. Lease Name											
	#5 R. Crist											
	1320 feet from	(N) (S) line	/3	20 feet	from (E) (W)	line						
	Principal Contractor SAGE			laalet	K ROA			160	160			
	Spua Date			l Depth	P.B.T.D			Locate	e well correctly			
	1/-5-7	74		4739 Purchaser				ev.: Gr				
	// - 18 - 1	74	0		RA	•	P	F	кв_ <i>2900</i>			
				CASING	RECORD							
	Report of all string	s set — surface,	intermediate,	production, e	tc.							
	Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Туре се	ment	Sacks	Type and percent additives			
	Surt.	121/4	85/8	24	363	HLC		150	14th flocele/sk			
	Surt. Production	778	4/2	10/2	4705	150 H	LC	250	14#flocele/sk			
	PROSUCTION	1 / / 8	712	10.2	7705	700 702	- COMPT	230	2% CFB-2			
O												
				<u> </u>								
	LINER RECORD					PERFORATION RECORD						
	Top, ft. Bottom, ft. S			ement	Shots	Shots per ft.		& type	Depth interval			
	TUBING RECORD					Ŷ .	11.6		4705-4739			
)	Sixe	Setting depth	Packer	set at	<u> </u>	pew-	Hace		7705 4737			
	2" 4735											
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
,	Amount and kind of material used								Depth interval treated			
	50		4705 - 4739									
			•									
								 	-			
	INITIAL PRODUCTION											
	Date of first production	74	Producir	ng method (flow	_	gas lift, etc.)						
	RATE OF PRODUCTION	Oil		Gas		Water		Ga	s-oil ratio			
\bigcirc	PER 24 HOURS Disposition of gas (vented	used on lease or		ols.		MCF Produc	cing interval	bbls.	СЕРВ			
J							-	5-39				

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

WELL LOG Show all important zones of perosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. TOP BOTTOM NAME DEPTH	Operator The M.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
WELL LOG Show all important zone of parality and contents thereof; cond intervols, and all drill-turn texts, including depth Intervol textsd, custlens used, time test approximation of the text of t		612			
Show all imported zones of proceity and contrasts thereof; cored intervals, and all drill-stem tasts, and control tested, unforwed setted, unforted tested, couldness made, fines to depen, flowing and shut-in pressures, and encourages. FORMATION DESCRIPTION, CONTENTS, ITC. TOP BOTTOM NAME DEPTH JS T #J ACC 2935 (6A3 Rec 1935 or) Lot warky Moud FP-50 - 364 SIP - GG/J SIP - GG/J Date Received USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Date Received Jacob Signature Tind Johns	; <u>31 </u>				
USE ADDITIONAL SHEETS, IF MECESSARY, TO COMPLETE WELL RECORD. Date Received Date Received A 4685 4735 1M155 4618 4703 4735 4703		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. Date Received Signature Signature Till 1-21-35 Date	FORMATION DESCRIPTI	NAME	DEPTH		
Chef Eugh Title 1-21-75		60' WTRY MUS FP-50-364 SIP-661		ELL RECORD.	4618
the same of the sa			 Chef 2	TIME - 75	
	The second second				