

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6234

Name: Petroleum Production Management, Inc.

Address 209 E. William, Suite 200

City/State/Zip Wichita, KS 67202

Purchaser: Pawnee Pipeline & Marketing, Inc.

Operator Contact Person: Frank E. Novy, Sr. V.P.

Phone (316) 265-4651

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: none

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Imperial Oil of Kansas, Inc.

Well Name: Wampler "B" #1

Comp. Date 10-10-59 Old Total Depth 4785

Deepening Re-perf. Conv. to Inj/SWD

Plug Back 2770' PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

10/18/94 10/19/94 10/19/94

10/18/94 Date OF START Date Reached TD Completion Date OF
CF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

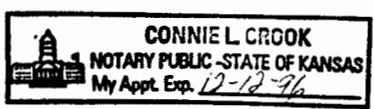
Signature Frank E. Novy

Title Senior Vice President Date 5-18-95

Subscribed and sworn to before me this 18th day of May 19 95.

Notary Public Connie L Crook

Date Commission Expires 12-12-96



COPY

API NO. 15- 055-01003-0001

County Finney

 - C - SW - SW Sec. 8 Twp. 21S Rge. 33W X W

660 Feet from SN (circle one) Line of Section

4620 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)

Lease Name Wampler Well # #2 OWWO

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 2921' KB 2926'

Total Depth 2807' PBTB 2770'

Amount of Surface Pipe Set and Cemented at 8 5/8" @ 258' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2806'

feet depth to surface w/ 1250 sx cmt.

Drilling Fluid Management Plan REWORK 27 8-11-95
(Data must be collected from the Reserve Pit)

Chloride content 85,000 ppm Fluid volume 4300 bbls

Dewatering method used allowed to dry naturally

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

MA 2-1-95

SIDE TWO

Operator Name Petroleum Production Management, Inc. Lease Name Wampler Well # 2 OWWO

Sec. 8 Twp. 21S Rge. 33W East
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 DLL-MSFL
 CNC-D-GR-caliper
 Cement Bond-MSG-CCL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Herrington	2543'	+383
Krider	2576'	+350
Winfield	2616'	+310
Towanda	2682'	+244
Fort Riley	2741'	+185

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		258'			
Production	7 7/8"	4 1/2"	9 1/2#	2806'	HLC	1250	2% CC.10# gil/sx
					prem EA2	250	5% calseal, .6%

ADDITIONAL CEMENTING/SQUEEZE RECORD Halad 322, 15% salt, Circ. 182 sx to pit.

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	2674-2704' - Towanda	2000 gal. 15% FE acid per zone, (total	
4	2626-36' - Winfield	6000 gal.) frac perfs w/953 bbl.	
4	2578-88' - Krider	Borage1 & 127,000# 10-20 mesh sand	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>2540'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 2-10-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		0		7		70	NA	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2578'-2704' OA

(If vented, submit ACO-18.) Other (Specify) _____