

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Fbhm Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32281
Name: GMX Resources, Inc.
Address: 9400 N. Broadway, Ste. 600
City/State/Zip: Oklahoma City, OK 73114
Purchaser: Teppco Crude Oil, LLC
Operator Contact Person: Bill Buntyn
Phone: (405) 600-0711 ext. 15
Contractor: Name: Cheyenne Drilling
License: 5382
Wellsite Geologist: Terry McLeod
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
08-07-01 08-13-01 09-11-01
Spud Date or ☐ Date Reached TD ☐ Completion Date or
Recompletion Date ☐ Recompletion Date

API No. 15 - 055-21738-0000
County: Finney
NW SE NE Sec. 27 Twp. 21 S. R. 34 ☐ East ☒ West
1520 feet from S / (N) (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Nunn Well #: 11
Field Name: Nunn
Producing Formation: Marmaton & Morrow
Elevation: Ground: 2953 Kelly Bushing: 2964
Total Depth: 4800 Plug Back Total Depth: 4684
Amount of Surface Pipe Set and Cemented at 1478 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ANAL 4-25-03
Chloride content 7000 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Buntyn
Title: Production Manager Date: 9/24/01
Subscribed and sworn to before me this 24th day of September,
19 2001
Notary Public: Mary Alice Zerk
Date Commission Expires: December 15, 2003

KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution

Operator Name: GMX Resources, Inc. Lease Name: Nunn Well #: 11
 Sec. 27 Twp. 21 S. R. 34 ☐ East ☒ West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Microresistivity Log
 Dual Compensated Porosity Log

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Herrington	2435	
Krider	2513	
Ft. Riley	2688	
Topeka	3471	
Heebner Shale	3756	
Lansing	3849	
Marmaton	4280	
Morrow Shale	4605	
Mississippi	4617	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used St. Louis 4705							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1478	Lite	535	3% cc flocele 1/4#
					Common	150	3% cc
Production	7-7/8"	5-1/2"	15.5#	4779	ASC	150	

DV Tool at 3169' cemented ADDITIONAL CEMENTING / SQUEEZE RECORD with 330 sks Lite with 1/4# flocele

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4608-4614'	Acidize with 750 gal 7-1/2% FE-MCA3	
		Frac with 22,600 gal 70 Quality N2 foam	
4	4298-4301' 4289-4293'	Acidize with 1000 gal 15% FE MCA	
TUBING RECORD		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size Set At Packer At			
2-3/8" 4626			
Date of First, Resumed Production, SWD or Enhr.		Producing Method	
09-12-01		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	12	-	35
		Gas-Oil Ratio	Gravity
		-	32°

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____