

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5210

Operator: License # _____

Name: Lebsack Oil Production, Inc.

Address: P.O. Box 489

Hays, Kansas 67601

City/State/Zip _____

Purchaser: Koch

Operator Contact Person: Rex Curtis

Phone (913) 625-5444

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Wayne Lebsack

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Seal Depth _____

Deepening Re-perf. _____ to Inj/SWD
 Plug Back _____
 Commingled _____
 Dual Completion _____
 Other (SWD or Inj?) Docket _____

6/30/93 7/8/93 7/26/93
Date Date Reached TD Completion Date

API NO. 15- 055-21205

County Finney

W2 NE SW Sec. 18 Twp. 21 Rge. 34 E/V

1650' Feet from S (circle one) Line of Section

1650' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name L. R. Kester Well # 1-18

Field Name Christabelle

Producing Formation Morrow

Elevation: Ground 3044' KB 3049'

Total Depth 4925' PBTD _____

Amount of Surface Pipe Set and Cemented at 301' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set IV @ 2169' Feet

If Alternate II completion, cement circulated from 2169'

feet depth to surface w/ 405 sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 1560 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/V

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 60 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne Lebsack
Title Pres. Date 8/27/93
Subscribed and sworn to before me this 27 day of August, 1993.
Notary Public D. Rex Curtis
Date Commission Expires _____

D. Rex Curtis
NOTARY PUBLIC
State of Kansas
My Appointment Expires 8/28/94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NEPA
 KGS Plug Other (Specify) IS

448 Twp. PLS No. 34W

East
 West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Halliburton Dual Induction & Density-Neutron

Name	Top	Datum
Heebner	3883	- 834
Lansing	3932	- 883
BKC	4413	- 1364
Marmaton	4443	- 1394
Morrow Sh.	4789	- 174
Morrow Sd.	4824	- 1775
Mississippi	4836	- 1787

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	301	60/40 Poz.	200	3% cc 2% gel
Production	7-7/8"	5-1/2"	14#	4914'	Thixset Lite HOWO	210 405	2% CC Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3HF	4826-4832	none	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
	2-3/8"	4853'						
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
7/26/93								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	NA							

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____