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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

COPY

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32281
 Name: GMX Resources, Inc.
 Address: 9400 N. Broadway, Ste. 600
 City/State/Zip: Oklahoma City, OK 73114
 Purchaser: Teppco Crude Oil, LLC **APR 2003**
 Operator Contact Person: Bill Buntyn
 Phone: (405) 600-0711 ext. 15
 Contractor: Name: Cheyenne Drilling
 License: 5382
 Wellsite Geologist: Terry McLeod
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. A
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.) _____ Docket No. E09779.6
07-24-01 08-01-01 09-08-01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 055-21739-0000
 County: Finney
W/2 W/2 NW 26 Twp. 21 S. R. 34 East West
1320 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Davis Well #: 4
 File Name: Nunn
 Producing Formation: Marmaton
 Elevation: Ground: 2947 Kelly Bushing: 2958
 Total Depth: 5474 Plug Back Total Depth: 4519
 Amount of Surface Pipe Set and Cemented at 1478 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
 Chloride content 7000 ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Buntyn
 Title: Production Manager Date: 9/24/01
 Subscribed and sworn to before me this 24th day of September,
 19 2001
 Notary Public: Mary Ellen Jack
 Date Commission Expires: December 15, 2001

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Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: GMX Resources Lease Name: Davis Well #: 4
 Sec. 26 Twp. 21 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2476	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2505	
List All E. Logs Run:		Riley	2678	
Compensated Neutron Compensated Photo-Density Log		Herrington Shale	3745	
Array Induction Shallow Focused Electric Log		Lansing	3853	
		Marmaton	4263	
		Morrow Shale	4575	
		St. Louis	4669	
		Viola	5313	

Micro Resistivity Log CASING RECORD New Used Arbuckle 5402
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	1478	Lite	535	3% cc, 1/4# Flocele
					Common	150	3% cc, 2% gel
Production	7-7/8	5-1/2	15.5#	4557	ASC	175	5# gilsonite
					ASC	130	5# gilsonite

DV tool at 3098', cement with 325 sacks Lite w/1/4# flocele

Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate	Top Bottom			
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4376-4381' 4318-4320'	Acidize with 17 Bbls FE acid	
	CIBP at 4313'		
4	4284-4286', 4298-4301', 4116-4122'	Acidize with 500 gal FE/MCA	

TUBING RECORD Size 2-3/8" Set At 4305 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 09-09-01 Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity 32°
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____