

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198Name: PETROSANTANDER (USA) INCAddress 6363 WOODWAY suite 350City HOUSTONState/Zip TEXAS 77057Purchaser: NAOperator Contact Person: JASON SIZEMOREPhone (713) 784-8700

Contractor: Name: \_\_\_\_\_

License: \_\_\_\_\_

Wellsite Geologist: KCC WICHITA

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover: \_\_\_\_\_

Operator: PETROSANTANDER (USA) INCWell Name: KESTER 24-18Comp. Date 07/09/1993 Old Total Depth 4934'

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD  
☐ Plug Back ☐ PBTD  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Inj?) ☐ Docket No. \_\_\_\_\_

10/02/2003 10/02/2003 10/06/2003Spud Date 10/02/2003 Date Reached TD 10/02/2003 Completion Date 10/06/2003API NO. 15- 055-21204 - 00-01County FINNEY- NW - SE - SW Sec. 18 Twp. 21S Rge. 34 X E W950 Feet from S/N (circle one) Line of Section1650 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)Lease Name KESTER Well # Kester 24-18Field Name CHRISTABELLEProducing Formation MORROWElevation: Ground 3041' KB 3046'Total Depth 4934' PBTD 4890'Amount of Surface Pipe Set/Cemented at 2149' (existing) FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 3158' (existing) FeetIf Alternate II completion, cement circulated from 3158'feet depth to SURFACE w/ 275 sx cmt.Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

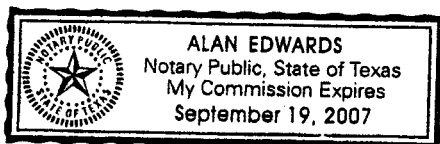
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan EdwardsTitle Vice-President, Operations Date 12/8/03Subscribed and sworn to before me this 8<sup>th</sup> day of December, 2003.Notary Public Alan EdwardsDate Commission Expires Sept 19/2007

K.C.C. OFFICE USE ONLY  
 F \_\_\_\_\_ Letter of Confidentiality Attached  
 C \_\_\_\_\_ Wireline Log Received  
 C \_\_\_\_\_ Geologist Report Received

Distribution  
☐ KCC ☐ SWD/Rep ☐ NGPA  
☐ KGS ☐ Plug ☐ Other  
 (Specify)

Form ACO-1 (7-91)



Operator Name PETROSANTANDER (USA) INCLease Name KESTER Well # Kester 24-18Sec. 18 Twp. 21S Rge. 34  
☐ East  
☒ WestCounty FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No  
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☐ Yes ☒ No  
(Submit Copy.)

List ALL E Logs run

☐ Log Formation (Top), Depth and Datums ☐ Sample  
Name Top Datum

RECEIVED

DEC 12 2003

KCC WICHITA

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String  | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|--------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| SURFACE (exist)    | 12-1/4"           | 8-5/8"                    | 28#             | 2149'         | LITE/Common    | 600/150      | 3% cc/3% cc                |
| PRODUCTION (exist) | 7-7/8"            | 5-1/2"                    | 14#             | 4934'         | SelfStress     | 125          |                            |
|                    |                   |                           |                 |               |                |              |                            |

## ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4              | 4818' - 4834' (exist)  | Acid Job: 250 gal Xilen  |       |
|                |  | flush 1000 gal 7.5% HCl  |       |
|                |  |  |       |
|                |  |  |       |

| TUBING RECORD                                 | Size  | Set At | Packer At     | Liner Run   |
|---|---|--------|---------------|---|
|   | 2-3/8"  | 4843'  |               | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
| Date of First, Resumed Production, SWD or Inj | Producing Method  |        |               | (Explain)   |
| 10/09/2003                                    | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other |        |               |   |
| Estimated Production Per 24 Hours             | Oil   | Bbls.  | Gas           | Mcf   |
|   | 3   |        | Water         | 17  |
|   |   |        | Gas-Oil Ratio | 28  |
|   |   |        | Gravity       |   |

## Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease  
(If vented, submit ACO-18.)

## METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 4818' - 4834'  
☐ Other (Specify)\_\_\_\_\_

## Production Interval