

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6234

Name: Petroleum Production Management, Inc.

Address 209 E. William, Suite 200

City/State/Zip Wichita, KS 67202

Purchaser: Pawnee Pipeline & Marketing, Inc.

Operator Contact Person: Frank E. Novy, Sr. V.P.

Phone (316) 265-4651

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Stelbar Oil Corp.

Well Name: Powers #1-33

Comp. Date 4-14-92 Old Total Depth 4900'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 2800' PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/1/94 11/4/94 11/4/94
~~Start~~ Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- 055-21087-001
County Finney
C - NE - SW Sec. 33 Twp. 21S Rge. 34W X W
1980 Feet from SN (circle one) Line of Section
3300 Feet from PW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SW or SW (circle one)
Lease Name Wright Well # #2 OWWO
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 2972' KB 2977'
Total Depth 2800' RTD PBT 2748'
Amount of Surface Pipe Set and Cemented at 8 5/8" @ 359' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2780'
feet depth to surface w/ 700 sx cmt.
Drilling Fluid Management Plan ALT 2 JH 8-11-95
(Data must be collected from the Reserve Pit)

Chloride content 33,000 ppm Fluid volume 4200 bbls
Dewatering method used allowed to dry naturally

Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Frank E. Novy
Title Senior Vice President Date 5-18-95

Subscribed and sworn to before me this 18th day of May, 19 95.

Notary Public Connie L. Crook
Date Commission Expires 12-12-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) IS

RECEIVED Form ACO-1 (7-91)
KANSAS CORPORATION COMMISSION



MAY 22 1995

Operator Name Petroleum Production Management, Inc. Lease Name Wright Well # 2 OWWO

Sec. 33 Twp. 21S Rge. 34W East County Finney
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 DLL-MSFL
 SDL-DSN
 Cement Bond-MSG-GR

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Name	Top	Datum
Herrington	2510'	+467
Krider	2543'	+434
Winfield	2587'	+390
Towanda	2660'	+317
Fort Riley	2711'	+184

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		359'			
Production	7 7/8"	4 1/2"	9 1/2#	2780'	HLC	700	2% CC, 10# gil/sx
					prem. EA2	150	5% calseal, .6%

ADDITIONAL CEMENTING/SQUEEZE RECORD Halad 322 - 15% salt. Circ. 150 sx. to pit.

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	2664-74 - Towanda	2000 gal. 15% FE acid per zone. (total
4	2594-2604' & 2615-19' - Winfield	6000 gal.) frac perms w/956 bbls.
4	2540-50' - Krider	Boragel & 127,000# 10-20 sand

TUBING RECORD Size 2 3/8" Set At 2509' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 3-16-95 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	29	20	NA	

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

