

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 5506Name: Woolsey Petroleum CorporationAddress 107 North Market, Suite 600City/State/Zip Wichita, KS 67202-1807

Purchaser: _____

Operator Contact Person: I. Wayne WoolseyPhone (316) 267-4379Contractor: Name: Allen Drilling CompanyLicense: 5418Wellsite Geologist: John Hastings

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: n/a

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTB
☐ Commingled ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

05/30/9206/11/9207/22/92

Spud Date

Date Reached TD

Completion Date

API NO. 15- 055-21,107County FinneyC - NW - NW - Sec. 9 Twp. 21S Rge. 34W660 FNL from north line Feet XXXXXX of Section Line660 FWL from west line Feet XXXXXX of Section LineFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Carey Bretz Well # 1Field Name UnnamedProducing Formation KriderElevation: Ground 3007' KB 3020'Total Depth 5058' LTD PBTB 3970'Amount of Surface Pipe Set and Cemented at 235' FeetMultiple Stage Cementing Collar Used? XX Yes ☐ No ☐If yes, show depth set 3016 FeetIf Alternate II completion, cement circulated from 3016'feet depth to 235' w/ 460 sx cmt.Drilling Fluid Management Plan BLT 2 RD 10-21-92
(Data must be collected from the Reserve Pit)Chloride content 10 ppm Fluid volume 550 bblsDewatering method used EvaporationLocation of fluid disposal if hauled offsite: n/a

Operator Name _____

Lease _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Larry A. Micholson

Title

Exploration GeologistDate 09/25/92Subscribed and sworn to before me this 25th day of September19 92

Notary Public

Debra K. Clingan

Date Commission Expires

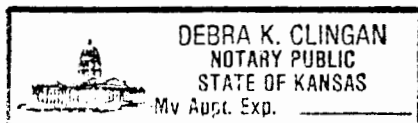
March 4, 1994

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ KCC☐ KGS☐ SWD/Rep☐ Plug☐ NGPA

(Specify)



SEP 25 1992

Form ACO-1 (7-91)

CONSERVATION DIVISION
WICHITA, KS

Sec. 9 Twp. 21S Rge. 34W ☐ East ☐ West

County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) (see attached)	☒ Yes ☐ No	☒ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Base Stone Corral	2150	+ 870
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Chase	2616	+ 404
List All E.Logs Run:		Heebner	3854	- 834
		Lansing	3906	- 886
		Base Kansas City	4369	-1349
		Marmaton	4394	-1374
		Cherokee	4522	-1502
		Morrow	4718	-1698
		Mississippian	4774	-1754
		St. Louis	4800	-1780

SEP 25

CONFIDENTIAL

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	235'	60/40 poz	135sx	2%gel, 3%cc
Production	7-7/8"	4-1/2"	15.5#	4344'	DS Class C 65/35 poz	190sx 340sx	(see attached)
							RELEASED

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

OCT 20 1993

FROM CONFIDENTIAL

RECEIVED

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	4190'-4200'	500 gal 15% HCl	4190-4200'
2 SPF	4046'-4054'	1500 gal 15% HCl	2621-2640'
	CIBP @ 3970'		
2 SPF	2621'-2640'	7800# 12/20 sand; 30# lynearl gel	2621-2640'

TUBING RECORD		Liner Run	
Size	Set At		
2-3/8" 4.7#/ft	2595'	☐ Yes ☒ No	

Date of First, Resumed Production, SWD or Inj.		Producing Method	
not yet connected at this time		☒ Flowing	☐ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production Per 24 Hours	Oil -0- Bbls.	Gas 520 Mcf	Water -0- Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

2621'-2640'