

EFFECTIVE DATE: 12-19-92  
DISTRICT # 35A7 Yes No

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date June 20 1993  
Spot 1650' East  
18' Sec 21 Twp 34' West

OPERATOR: License # 5210  
Name: Lebsack Oil Production, Inc.  
Address: P.O. Box 489  
City/State/Zip: Hays, Kansas 67601  
Contact Person: Rex Curtis  
Phone: 913-625-5444

1980' feet from South ~~1650'~~ line of Section  
1650' feet from East/West line of Section  
IS SECTION REGULAR X IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Finney  
Lease Name: L. R. Kester Well #: 1-18  
Field Name: Christabelle

CONTRACTOR: License # 30684  
Name: Abercrombie RTD, Inc.

Is this a Prorated/Spaced Field? ... yes X no  
Target Formation(s): Mississippi 660'

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Nearest lease or unit boundary: 3045 feet HSL  
Ground Surface Elevation: 200'

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Water well within one-quarter mile: ... yes X no  
Public water supply well within one mile: ... yes X no

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Depth to bottom of fresh water: 1150'  
Depth to bottom of usable water: 1150'

Surface Pipe by Alternate: ... 1 X 2  
Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required: none  
Projected Total Depth: 5000'

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:

will file well farm pond X other  
DWR Permit #: \_\_\_\_\_

Will Cores Be Taken? ... yes X no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 6-10-93 Signature of Operator or Agent: \_\_\_\_\_ Title: Vice President

FOR KCC USE:  
API # 15- 055-21205  
Conductor pipe required None feet  
Minimum surface pipe required 300 feet per Alt. X  
Approved by: CB 6-11-93  
This authorization expires: 6-21-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

JUN 11 1993

CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

MAILED  
JUN 11 1993  
CONSERVATION DIVISION  
Wichita, Kansas

18  
21  
34

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Lebsack Oil Production Inc.  
 LEASE L. R. Kester  
 WELL NUMBER #1-18  
 FIELD Christabelle

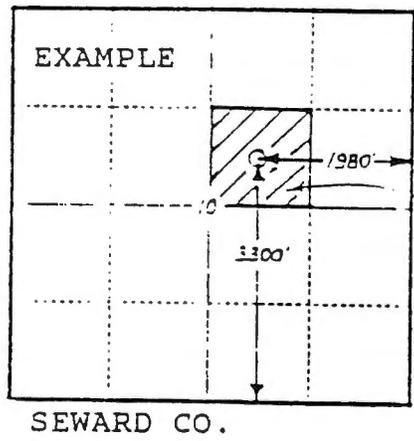
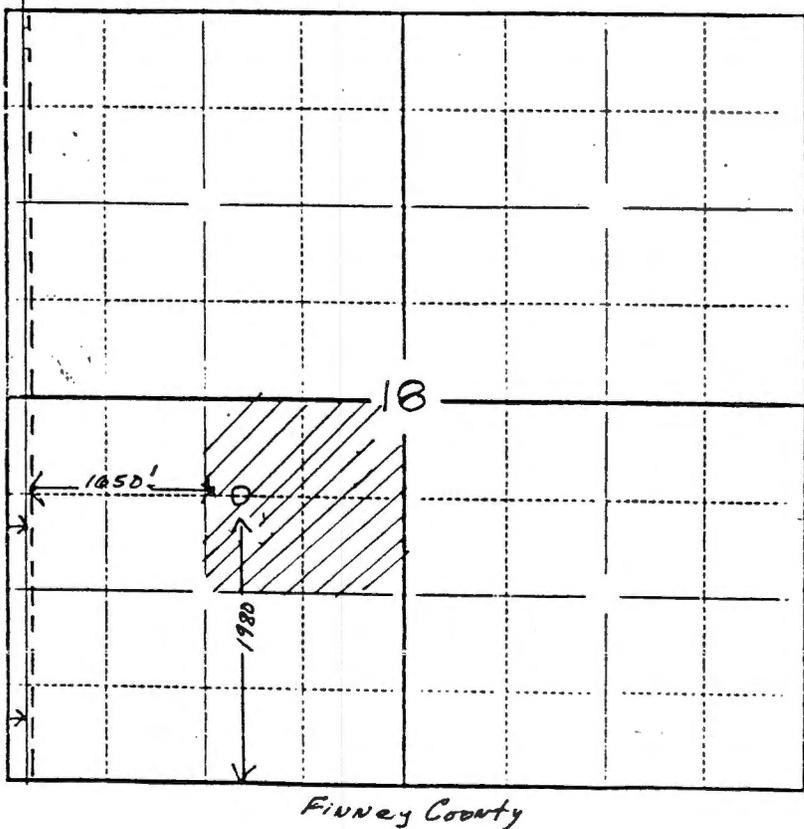
LOCATION OF WELL: COUNTY Finney  
1980' feet from south/north line of section  
1050' feet from east/west line of section  
 SECTION 18. TWP 21 S RG 34 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or  IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE  SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40  
ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.