

SEP 20 1990

APR NO. 15, 055-20,855

SEP 20 1990

County.....Finney.....FROM CONFIDENTIAL
 Approx.....
 SE NW NW 18 21S 34 East
 Sec. Twp. Rge. X West

4445
..... Ft North from Southeast Corner of Section
4470
..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Lease Name: Foster, Wallace 1-18

Field Name... ~~Unknown~~ Christabelle

Producing Formation: ~~Mississippi~~ Morrow

Elevation: Ground.....3060'.....KB.....3065'

Section Plat

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

...4-25-89... 5-05-89... 5-12-89...
Spud Date Date Reached TD Completion Date

4930'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes ☒ No ☐

If yes, show depth set.....feet
f alternate 2 completion, cement circulated

.....feet depth to.....w/.....SX cmt
 Cement Company Name
 Invoice #

INSTRUCTIONS: This form shall be completed by the

[illegible]

UN 13 1985

Disposition of Produced Water: _____ Disposal
 Casing # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Division of Water Resources Permit #.....T89-217.....

Groundwater.....1320 Ft North from Southeast Corner
Well) : 3960 Ft West from Southeast Corner

Sec 18 Twp 21S Rge 33 East X West.

Surface Water.....Ft North from Southeast Corner
Stream, pond etc).....Ft West from Southeast Corner

Sec 2 Twp 2 Rge 1 East 1 West

Other (explain).....
(purchased from city, R.W.D., #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rules 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months. If requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Margaret L. Curtis
Title Vice President Date 5/30/89

Subscribed and sworn to before me this 30th day of May 1989
 Notary Public *D. D. Curtis*

te Commission Exp ~~CONFIDENTIAL~~ 7-26-89

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached

☒ Wireline Log Received

☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other

(Specify)

Form ACO-1 (5-86)

D. Rex Curlls
NOTARY PUBLIC
State of Kansas
My Appointment Expires: 7-28-99

Operator Name Lebsack Oil Production, Inc. Lease Name Foster Well # 1-18Sec. 18 Twp. 21S Rge. 34 ☐ East ☒ West County Finney **RELEASED**

WELL LOG

SEP 20 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Krider	2658'	
Heebner	3892'	
Lansing	3942'	
Base of K.C.	4426'	
Marmaton	4450'	
Morrow	4806'	
Morrow Sd.	4840'	
Mississippi	4870'	

DST NO. 1 4204' - 4224' 30-60-30-60

Recovery: 240' MCW

Pressures: I CIP - 1103

F CIP - 1077

IFP - 30/32

FFP - 30/89

DST NO. 2 4840' - 4860' 30-60-30-60

Strong Blow

Recovery: 60' G&OCM

1530' Free Oil

90' G&OCM

90' O CW

Pressures: ICIP - 936

FCIP - 934

IFP - 130/341

FFP - 441/501

CASING RECORD

☐ New☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	28#	285.75'	60/40 poz	150	2% gel, 3% cc
Production	4 1/2"	4 1/2"	9 3/4 & 10 1/2#	4929'	50/50 poz	210	2% 3/4 of 1% # Floccul per sack
					KCL	20 bbls	

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) Depth

4	4841' - 47'	none	

TUBING RECORD

Size 2-3/8"

Set At 4850'

Packer at

Liner Run ☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)

Estimated Production Per 24 Hours

Oil NA

Gas NA

Water NA

Gas-Oil Ratio

Gravity NA

Bbls

MCF

Bbls

CFPB

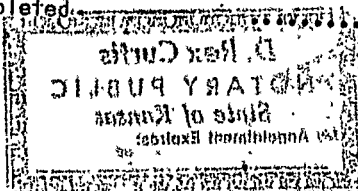
METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Conningled



ABERCROMBIE DRILLING, INC.

801 UNION CENTER
WICHITA, KANSAS 67202

FOSTER #1-18 (Rig #1)
Approx NW NW
Sec. 18-21S-34W
Finney County, Kansas

OPERATOR: Lebsack Oil Production, Inc.
CONTRACTOR: Abercrombie Drilling, Inc.
ELEVATION: GL 3060'
KB

Lebsack Oil Production, Inc.
P. O. Box 489
Hays, KS 67601
(913) 625-3046

API #15-055-20,855

Page 3

5-05-89 4922' drilling, cut 77'-24 hrs. Drilling 6 3/4 hrs, daywork 17 1/4 hrs. Bit #3 cut 2529'-135 3/4 hrs. Mud weight 9.2, viscosity 62, p/vis 14/27, gels 12/38, water loss 9.8, pH 11, chlorides 5,000, solids 7.4. Daily mud 163.95, cumulative mud 5327.16, deviation 1°-4860'. Bit weight 40,000#, rot 80, 800# pump, 42 spm. DST #2 (4840'-4860').

5-06-89 4930' T.D., 4931' LTD, cut 8'-24 hrs. Drilling 1/4 hr, daywork 13 1/2 hrs, lay down drill pipe and cement 9 hrs, set slips and jet 1 1/4 hrs. Bit #3 cut 2537'-136 hrs. Mud weight 9.5, viscosity 63, p/vis 12/28, gels 12/34, pH 11, water loss 8.8, chlorides 5,000, LCM 1#. Ran 155 jts of 4 1/2"-9 1/2# & 10 1/2# mixed string, tally 4934.31', set at 4929', insert at 4916', port collar at 2918'. Ran 20 bbls KCL, 210 sx of 50/50 pozmix, 2% gel, 3/4 of 1% Hallide 322, 5% KCL 1/4# Flocel per sack. Plug down at 5:45 a.m. on 5-06-89. By Halliburton.

Completion Report

Foster 1-18
Finney Co., Ks.

1. May 11, 1989. Ran cement Bond log. Cement top at 3980'. T.D. 4899'
2. Swabbed hole dry and dumped 500/gal diesel in hole.
3. Perforated 4841' - 47', 4/holes per foot and swabbed down. Swabbed 15 B./diesel and oil started showing.
4. Swabbed steady - swabbed down in one hour and recovered 24 B.O. and no water. Tested, making 30/minute pulls.

4:P.M. - 5:P.M. 8.12 B.O.
6:P.M. 6.38 B.O. shut in.

5. May 12, 1989 Fluid down 2200' = 2600' oil.
Swabbed down to 3000' 7:30 A.M. - 8:30 A.M. 15 B.O.
Swab tested from 1800' off bottom:
8:30 - 9:30 9.37 B.O.
10:30 13.46 B.O.
11:30 7.44 B.O.

6. Ran 2 inch E.U.E. tubing, land seating nipple at 4850' with 31 foot open ended jt. of tubing for anchor. Ran $1\frac{1}{2}$ " THD X 14' pump with $3/4$ " rods.

Wayne Lebsadk

Annulus Vol. = 52.43 Bbl.

0107

D. Combs - 275' 4545 mol.
355 7708 res.

LEBSACK OIL PRODUCTION, INC.

P. O. Box 489

Hays, Kansas 67601

Abercrombie Drilling, Inc.
801 Union Center
Wichita, Kansas 67202
Attn: Jack Partridge

Rig #5 (913) 462-2123
Bill Craig (913) 674-2876

Location: Foster 2-18

380' E of Sw Nw

Sec. 18 21s-34w

Finney County, Kansas

API#

Elevations: GL=3056', KB=

Geologist(s): Steve E. McClain

Wayne Lebsack

Directions to Location: 10

miles west of Friend on the

blacktop, then 2 miles south,

then 1 mile west then 1/2

south then east into location.

The following are the geological requirements for the referenced well:

SAMPLES: From: 2500' to 2900' - 20' Dry samples are requested.
3700' to TD - 10' Wet and Dry samples are requested.
The samples should be washed thoroughly, dried and tied in 100' bundles. Bags should be properly labeled.

SPECIAL EQUIPMENT: The Gas Detector should be on location and working at 3700'. Mark all connections on all charts and have the alarm set to alert the driller of any gas shows.

DRILLING TIME: Keep a written record of 1' drilling time from 2500' to 2900' and 3700' to TD. Complete headings, date each sheet, note all mud checks, and note any roughness in drilling on the drilling time sheet. Place each sheet when completed in the gas trailer.

MUD: Have the mud in condition (displace) for good sample returns by approximately 3700'. First DST possible 4200'.

CHECK DEPTH: A straight hole check should be run on the first DST. The drill pipe should also be strapped at this time. An additional straight hole should be run at TD.

CALL DEPTH: Call the geologists listed below when you have reached a depth of 3700'. Give them the Rig phone number at this time.

STOP POINT(S): STOP and circulate for samples if the geologist is not on location by 4200'.

ANTICIPATED TOPS:

_____ ' Anhydrite _____ ' - _____	4450' Marmaton _____ ' - _____	4872' Miss _____ ' - _____
3892' Heebner Sh _____ ' - _____		
3942' Lansing _____ ' - _____	4806' Morrow Sh _____ ' - _____	
4426' B/KC _____ ' - _____	4840' Morrow Sd _____ ' - _____	4950' RTD _____ ' - _____

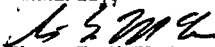
SERVICE COMPANIES:

Cement: () - _____	Testing () - _____
Gas Det. (316) 672-2209 Payne Logging	Pipe (316) 938-2396 Lebsack Oil Production
Mud () - MUDCO	Logging (316) 624-8123 Halliburton Logging Services

PHONE NUMBERS:

Steve E. McClain, Geologist	(316) 672-5417 (Home)	(316) 278-2131 (Work)
Wayne Lebsack, Pet. Geologist	(316) 257-3825 (Home)	(316) 938-2396 (Work)
Rex Curtis (Lebsack Hays Office)	(913) 625-3046 (Work)	(913) 625-3973 (Home)

Sincerely,



Steve E. McClain

HEMBREE WELL SERVICE, INC.

302 E. SYCAMORE • NESS CITY, KANSAS 67560 • P. O. BOX 458

WELL COMPLETION LOG

[illegible]

FORM 2013 R-3

Oil Co.		WELL NO.	LEASE	JOB TYPE	TICKET NO.
Oil Co.		1-18	Foster	EZSV	501383
TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T. C.	PRESSURE (PSI) TUBING CASING	DESCRIPTION OF OPERATION AND MATERIALS
10830					Called Out - Ready Now
1100					Engineer forgot tool call sheet
1110					on location - Rig waiting
1115					Pick up Manual Setting Device (50410-411)
1215					TIH w/ EZSV - Tally - 150 lbs on loc.
1540					Set EZSV @ 1250 2158'
1610					Pump Tek. on loc.
1652	1 1/2	7	-		Cont. on loc
1655	1 1/2	18	-	1000 0	Load tbq.
1705	2	107	-	450 0	Injection Rate
1758	2	23	-	0 0	start 300 sy Premium Plus "HLC"
1808	2	8.0	-	0 0	w/ 2% CC downhole @ 12.3 #/gal
1812					start 100 sy Premium Plus w/ 2% CC downhole @ 14.8 #/gal
1814	4	30	-	0 400	start displacement
1825					Displacement Complete
1830					string out of EZSV
1925					Load annulus & Reverse out
					5/4 bbl. Lmt. to pit
					Rig off well head
					TOOH w/ Tools
					Loaded out
					Released from duty
					Thank You for calling
					Halliburton
					Jeff



COPY

No. 507249

FORM 1911 R-8

CUSTOMER

Lebsack Oil & Gas

WELL

Foster 1-18

DATE _____

07-28093

PAGE

OF

[illegible]**CONTINUATION TOTAL**