State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

	East
Expected Spud Date5	prox NW NW Sec 18 THP 21 S, Rg 34 X West
month day year	.,
OPERATOR: License #5210	4680 feet from East line of Section
Name: Lebsack Oil Production, Inc.	(Note: Locate well on Section Plat Below)
Address: P. O. Box 489	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
City/State/Zip: Hays, KS 67601	County: Finney
Contact Person: Rex Curtis	Lease Name: Foster Well #: 1-18
Phone: (913) 625-3046	Field Name: Unknown
Prione:	4
5422	Is this a Prorated Field? yes .X. no
CONTRACTOR: License #:5422.	Target Formation(s):Mississippian
water. Abergrombie Drilling, Inc.	Nearest lease or unit boundary:
·	Ground Surface Elevation: Unknown ex 3000 eet MSL
Well Drillad For: Well Class: Type Equipment:	Domestic well within 330 feet: yes .X. no
	Municipal well within one mile: yes .X. no
.X Oil Inj Infield .X. Mud Rotary	Depth to bottom of fresh water:
Gas Storage .X. Pool Ext Air Rotary	Depth to bottom of usable water: 1200'
OWWO Disposal Wildcat Cable	Surface Pipe by Alternate: 1 .X. 2
Seismic; # of Holes	Length of Surface Pipe Planned to be set:250!
· ·	Length of Conductor pipe required:None
If OWWO: old well information as follows:	Projected Total Depth: 4850
Operator:	Formation at Total Depth: Mississippian
Well Wame:	Water Source for Drilling Operations:
Comp. Date: Old Total Depth	well farm pond other
· · · · · · · · · · · · · · · · · · ·	DWR Permit #: Unknown
Directional, Deviated or Horizontal wellbore? yes no	Will Cores Be Taken?: yes .X. no
If yes, total depth location:	If yes, proposed zone:
Exception Docket No.	156525-C, C-22,626
	}
AFFIDAVI:	<u>.</u>
The undersigned hereby affirms that the drilling, completion and evo	entual plugging of this well will comply with K.S.A. 55-101,
et. seq.	
It is agreed that the following minimum requirements will be met:	
1. The appropriate district office shall be notified before so	etting surface pipe;
The minimum amount of surface pipe as specified above shall in pipe shall be set through all unconsolidated materials plus	be set by circulating cement to the top; in all cases surface
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator	
and the district office on plug length and placement is nee	cessary prior to plugging:
 The appropriate district office will be notified before we 	ll is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be comp	ented from below any usable water to surface within 120 days
of spud date. In all cases, notify district office prior in the statements made herein are true and to it	to any cementing.
	he best gramy knowledge and better.
Date:3-21-89 Signature of Operator or Agent: .Jack L.	Partridge Title VP, Abercrombie Drlg, Inc
the state of the s	
FOI	R KCC USE:
4950 DECEIVED AD	I # 15- 055-20,855
RECEIVED AP	nductor pipe required feet
4290 STATE CORPORATION COMMISSION	
3630 Apr	proved by: \$c#3-22-89
-	FECTIVE DATE: 3-27-39
	is authorization expires: 9-22-99
	his authorization void if drilling not started within
	months of effective date.) Ud date: Agent:
The hita. Kansas	Ud date: ' Agent: Agent
1320	
990 2 4000	REMEMBER TO:
MAR 2 2 1980 File Drill Pit	Application (form CDP-1) with Intent to Drill;
- rite completion	rottle Aco-1 within 120 days of spool date,
Wichita, Kansas Notify appropri	tribution plat according to field proration orders; ate district office 48 hours prior to workover or re-entry;
- Submit plugging	report (CP-4) after plugging is completed;
	approval before disposing or injecting salt water.