

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5210
Name: Lebsack Oil Production, Inc.
Address P.O. Box 489

City/State/Zip Hays, KS 67601
Purchaser: Koch
Operator Contact Person: Wayne Lebsack
Phone (913) 625-3046
Contractor: Name: Abercrombie RTD, Inc.
License: 30684

Wellsite Geologist: Steve McClain/Wayne Lebsack
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTB
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
10-24-91 11-2-91 12/3/91
Spud Date Date Reached TD Completion Date

API NO. 15- 055-21,043 ³⁴ **18-CO-34W**
County Finney
NE NW Sec. 18 Twp. 21S Rge. 34 X ^(E) _(W)
4620' Feet from S/N (circle one) Line of Section
3800' Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Foster Well # 3-18
Field Name unknown Christabelle
Producing Formation Mississippi nrw per op
Elevation: Ground 3054' KB 3059'
Total Depth 4980' PBTB 4860
Amount of Surface Pipe Set and Cemented at 252.82' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2175' Feet
If Alternate II completion, cement circulated from 2175'
feet depth to surface w/ 300 sx cat.
Drilling Fluid Management Plan 6/1/91
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Margaret Curtis
Title V-President Date 12/5/91
Subscribed and sworn to before me this 5th day of December, 19 91.
Notary Public D. Rex Curtis
Date Commission Expires _____

D. Rex Curtis
NOTARY PUBLIC
State of Kansas
My Appointment Expires: 7-28-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
CORPORATION COMMISSION
DEC 06 1991
Distribution
KGS SLD/Rep NGPA
Plug Other (Specify)
CONSERVATION DIVISION
Wichita, Kansas Form ACO-1 (7-91)

Operator Name Lebsack Oil Production, Inc. Lease Name Foster Well # 3-18

Sec. 18 Twp. 21S Rge. 34 East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
			Anhydrite	2159	- 900
Heebner Shale	3887	- 828			
Lansing	3939	- 880			
Stark Shale	4326	- 1267			
BKC	4416	- 1357			
Marmaton	4452	- 1393			
Cherokee Shale	4593	- 1534			
Morrow Shale	4809	- 1750			
" Sand	4846	-1787			
Mississippian	4874	-1815			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	252.82'	60-40 posmix	160	3% cc 2% gel
Production	7-7/8"	4 1/2"	10.5#	4967'	Thixset & HOWCO Lite	385	5% KCL-2% cc flo/seal

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
2H/F	4866-68'	none	
3H/F	4652-58'	200/gal 7 1/2% Mud Acid	4652-58'
		500/gal Diesel & Hy/flo	

TUBING RECORD									
Size	Set At	Packer At	Liner Run						
2-3/8"	4854'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
12/3/91									
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity				
	NA								

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval _____