

FOR KCC USE:

EFFECTIVE DATE: 10-19-91

DISTRICT #

SEAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date 10-22-91
month day year

APPROVED BY: [Signature]
NE-NW Sec 18 Twp 21S Rg 34 West

OPERATOR: License # 5210
Lebsack Oil Production, Inc.
Name:
Address: P.O. Box 489
City/State/Zip: Hays, KS 67601
Contact Person: Rex Curtis
Phone: 913-625-3046

4620' FSL feet from South/North line of Section
3800' FEL feet from East/West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 30684
Name: Abercrombie RTD, Inc

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Finney
Lease Name: Foster Well #: 3-18
Field Name: unknown
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Miss
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 3058' feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 230' 210'
Depth to bottom of usable water: 1100'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: none
Projected Total Depth: 4950'
Formation at Total Depth: Miss
Water Source for Drilling Operations: well X farm pond other
DWR Permit #: will file
Will Cores Be Taken?: yes X no
If yes, proposed zone: N/A

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage X Pool Ext Air Rotary
DWWO Disposal Wildcat Cable
Seismic: # of Holes Other
Other
If DWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth: N/A
Bottom Hole Location: N/A

WAS: API # 15-055-21,043 AFFIDAVIT

IS: API # 15-055-21,034

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10-11-91 Signature of Operator or Agent: [Signature] Title: Executive Vice President

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 11 1991

CONSERVATION DIVISION
WICHITA, KS

FOR KCC USE:
API # 15- 055-21,034
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt. 6 2
Approved by: mdw 10-14-91; con 10-13-91
This authorization expires: 4-14-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

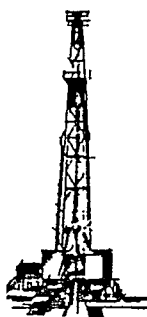
REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 209 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

MAILED
OCT 15 1991
CONSERVATION DIVISION
WICHITA, KANSAS

18 21 3400



AMERICAN ELEVATIONS, INC.

WICHITA 316-262-3311

P.O. BOX 56

HAYS 913-625-4275

HAYS, KANSAS 67601



Lebsack Oil Production

3-18

Foster

(OPERATOR)

(NO)

(LEASE)

Finney

Ks.

18

21s

34w

660'FN 1480'FW

(COUNTY)

(STATE)

S

T

R

(LOCATION)

Rex Curtis

10-9-91

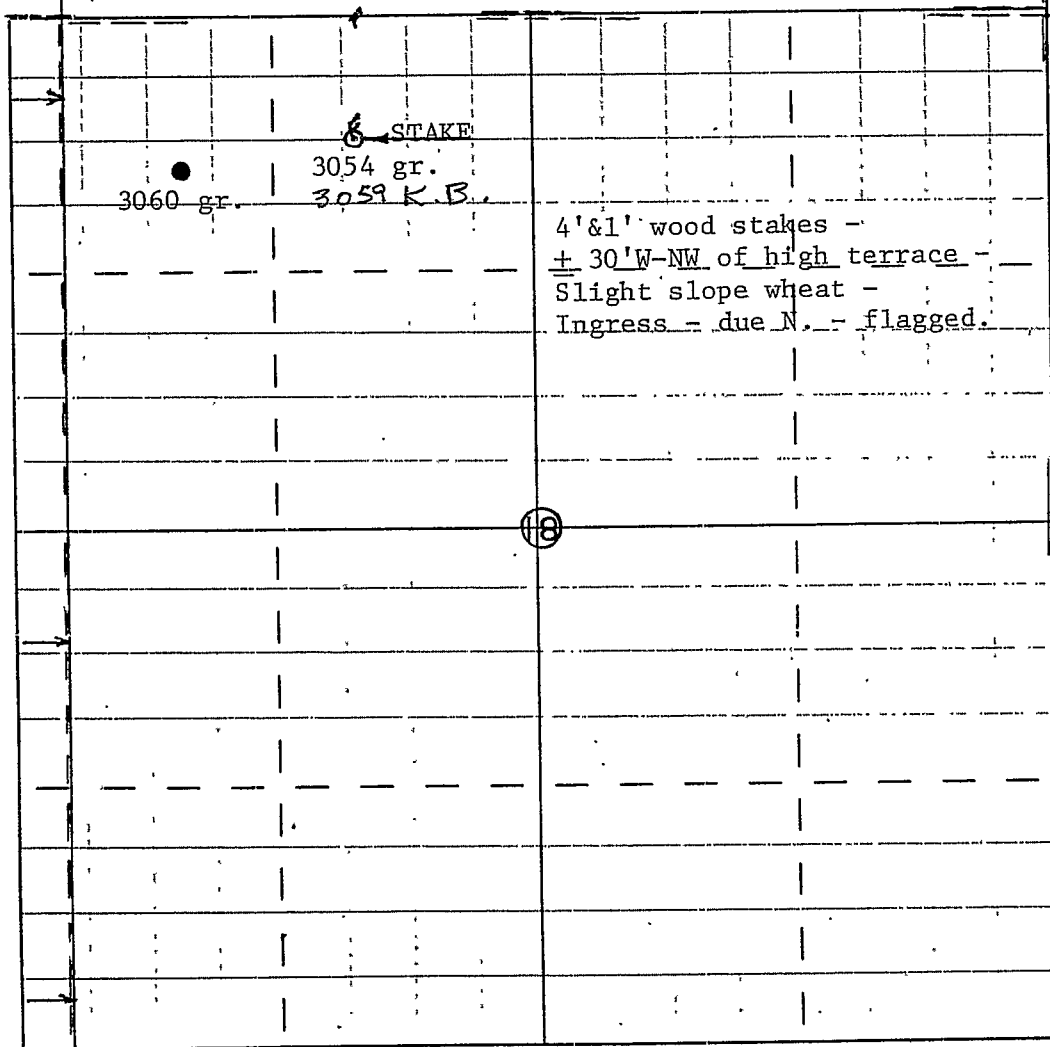
(AUTHORIZED BY)

(DATE)

Scale: 1" = 1000'



2 mi. to Scott-Finney Co. line -
10 1/2 mi. W. of HWY



5280

4950

4620

4290

3960

3630

3300

2970

2640

2310

1980

1650

1320

990

660

330

5280

4950

4620

4290

3960

3630

3300

2970

2640

2310

1980

1650

1320

990

660

330

Classic Drilling, Inc.
 105 S. Broadway Suite 450
 Wichita, Ks. 67202 Attn: Herman S.

06-03-1991

SEISMIC COVERAGE MAP

KANSAS

21S34W

FINNEY COUNTY

6	5	4	3	2	◇ ◇ 1 ◇ ◇ ◇
7	8	9	□ □ 10 □ □ □	11	◇ 12 ◇ ◇ ◇
18	17	16	15	14	13
19	20	21	22	23	24
30	29	28	27	26	25
31	32	33	34	35	36

□ SCHBAG
 ◇ PINEY WOODS

For more information contact - -
 Michael L. Crouch, Inc.
 1012 One Main Pl
 Wichita, Kansas 67202
 316-264-4334

Call M.L.C. for prospect information
 C.D.P. coverage maps are also available

All Sales are subject to owner's approval