

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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Form Mus

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5210  
Name: Lebsack Oil Production Inc.  
Address: P.O. BOX 489  
City/State/Zip: Hays, Kansas 67601  
Purchaser: NA  
Operator Contact Person: Wayne Lebsack  
Phone: (620) 938-2396  
Contractor: Name: Cheyenne Drilling  
License: 5382  
Wellsite Geologist: Wayne Lebsack  
Designate Type of Completion:  
☐ New Well ☒ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: North American Resources  
Well Name: Crist 1-11 Twin  
Original Comp. Date: 9/17/93 Original Total Depth: 5010  
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. ☐  
☐ Dual Completion ☐ Docket No. ☐  
☐ Other (SWD or Enhr.?) ☐ Docket No. ☐  
7/25/01 7/26/01 7/26/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 093-21295-00-01  
County: Kearny  
SE SE SE Sec. 11 Twp. 21 S. R. 35 ☐ East  
368 feet from S (circle one) Line of  
367 feet from E W (circle one) Line of  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Vulgamore Well #: 1  
Field Name: Mississippi  
Producing Formation: Mississippi  
Elevation: Ground: 3104 Kelly Bushing:  
Total Depth: 2680 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at 325-was  
Multiple Stage Cementing Collar Used? ☐ Y  
If yes, show depth set  
If Alternate II completion, cement circulated from  
feet depth to w/

**Drilling Fluid Management Plan** PAA 2 10/10/01  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R. ☐ East  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENT TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the herein are complete and correct to the best of my knowledge.

Signature: Margaret Curtis  
Title: V.P. Date: 8-28-01  
Subscribed and sworn to before me this 28 day of August,  
2001.  
Notary Public: D. Rex Curtis  
Date Commission Expires: 7-28-05



**KCC Office Use ONLY**

VNO Letter of Confidentiality Attached

If Denied, Yes ☐ Date: \_\_\_\_\_

NO Wireline Log Received

NO Geologist Report Received

☐ UIC Distribution

Operator Name: **Lebsack Oil Production Inc** Lease Name: **Vulgamore** Well #: **1 (OWWO)**  
 Sec. **11** Twp. **21** S. R. **35** ☐ East ☒ West County: **Kearny**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

**encountered junk in hole at 2680'  
 decision made to plug hole.**

**no log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface		8-5/8		325	(was set)		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease  
 (If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled  
☒ Other (Specify) **Plugged well**