

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5210

Name: Lebsack Oil

Address P.O. Box 489

City/State/Zip Hays, Ks. 67601

Purchaser: Koch

Operator Contact Person: Rex Curtis

Phone (913) 625-5444

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: Wayne Lebsack

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

1-25-96

2-1-96

2-2-96

Spud Date

Date Reached TD

Completion Date

API NO. 15-093-21,495

County Kearny

170'S - NE - NE - NE Sec. 14 Twp. 21S Rge. 35W XX W

500' Feet from SW (circle one) Line of Section

330' Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name FOSTER 'D' Well # 1

Field Name Christabelle Extension

Producing Formation Marmaton

Elevation: Ground 3101' KB 3106'

Total Depth 4960' PBTD

Amount of Surface Pipe Set and Cemented at 258.35' Feet

Multiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set 2354' Feet

If Alternate II completion, cement circulated from 2354

feet depth to surface w/ 400 sks. xx cmt.

Drilling Fluid Management Plan alt # 6-6-96
(Data must be collected from the Reserve Pit)

Chloride content 67,000 ppm Fluid volume 206 bbls

Dewatering method used Evaporation

Disposition of fluid disposal if hauled: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. 32

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wayne Lebsack

Title President

Date 4-10-96

Subscribed and sworn to before me this 10th day of April, 19 96.

Notary Public D. Rex Curtis

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)

Operator Name Leback Oil Lease Name FOSTER 'D' Well # 1
Sec. 14 Twp. 21S Rge. 35W ☐ East ☒ West
County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run: Density-Neutron, Dual
Induction Dip Meter & Micro

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Lansing	3986	- 885
Base of K.C.	4459	-1358
Marmaton	4495	-1384
Morrow	4848	-1742
Morrow Sand	4906	-1800
Mississippi	4922	-1816

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	258.35'	60/40 pos	210 sks	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14#	4960'	BS-AFC TS-Alited Lite	200 sks 400 sks	10% salt #floseal /sk

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3/H/Ft	4512-4518	250/Gal MCA 15%/ 1000/gal	15% N.E

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	4800		☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.		Producing Method			
3/10/96		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA		NA		

Disposition of Gas: METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

Production Interval
☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Coning/Led
☐ Other (Specify) _____