

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Oakwood Resources

API NO. 15-093-20,757

ADDRESS 1005 Amer. Nat. Bank Bldg.

COUNTY Kearney

Amarillo, TX 79101

FIELD _____

*CONTACT PERSON T. P. Northern

PROD. FORMATION Dry hole

PHONE 806/376-5431

LEASE ODD WILLIAMS

PURCHASER None

WELL NO. #3

ADDRESS _____

WELL LOCATION SE SW

DRILLING Abercrombie Drilling, Inc.

660 Ft. from East Line and

CONTRACTOR _____

660 Ft. from South Line of

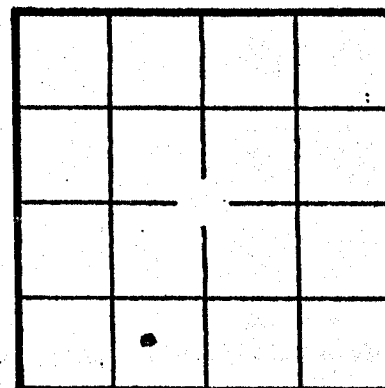
ADDRESS 801 Union Center

the SW/4 SEC. 12 TWP 21S RGE. 35W

Wichita, KS 67202

WELL PLAT

PLUGGING Abercrombie Drilling, Inc.



CONTRACTOR _____

KCC
KGS ☒
(Office
Use)

ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 5000' PBTD _____

SPUD DATE 2/25/82 DATE COMPLETED 3/06/82

ELEV: GR 3084 DF 3088 KB 3089

FILLED WITH (~~CABLE~~) (ROTARY) (~~ADP~~) TOOLS

Amount of surface pipe set and cemented 611.50' DV Tool Used? No

A F F I D A V I T

STATE OF Texas, COUNTY OF Potter SS, I, _____

T. P. Northern OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

POSES THAT HE IS Div. Operations Engineer (FOR)(~~BY~~) Oakwood Resources Inc.

OPERATOR OF THE Odd Williams LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN IS TRUE AND CORRECT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Surface Clay, Sand & Shale

0

101

Shale

101

618

Sand & Shale

618

1641

Sand

1641

1795

Sand & Shale

1795

2179

Anhydrite

2179

2197

Shale

2197

4398

Lime & Shale

4398

5000

Rotary Total Depth

5000

DST #1 (4806-4891')

IH - 2329 psi

IF - 132-191 psi (30 min.)

ISI - 1025 psi (60 min.)

FF - 191-265 psi (60 min.)

FSI - 999 psi (90 min.)

FH - 2255 psi

Recovered 286' drill mud

No sign of oil or gas.

DRY-HOLE

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD

(New) or (Used)

Purpose of string

Size hole drilled

Size casing set (in O.D.)

Weight lbs/ft.

Setting depth

Type cement

Sacks

Type and percent additives

Surface

12¼"

8 5/8"

24#

615'

Hall. Light

200

¼# Floccel, 3% c.c.

Class A

200

3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.

Bottom, ft.

Sacks cement

Shots per ft.

Size & type

Depth interval

None

TUBING RECORD

Size

Setting depth

Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD