

KANSAS DRILLERS LOG

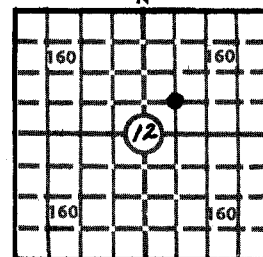
S. 12 T. 21 R. 35 W

API No. 15 — 093 — 20,263
County Number

Loc. C NE SW

County Kearny

640 Acres



Locate well correctly

Elev.: Gr. 3,080'

DF KB

Operator

Gas Producing Enterprises, Inc.

Address 415 West 8th Street, Suite 300, Amarillo, Texas 79101

Well No. #2 Lease Name Odd Williams

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

Service Drilling Company

Geologist

R.R. Ross

Spud Date 4-16-'76

Total Depth 5,100'

P.B.T.D. 2,735'

Date Completed 6-29-76

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg.	12 1/4	8 5/8"	24#	610'	Class H/LC + Class H	200 + 150	HLC 2% CaCl ₂ 3% CaCl ₂
Prod. Csg.	7 7/8	4 1/2"	10.5#	2776'	50-50 Poz "A"	210	Gilsonite + .75% CFR-2+, 18% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
2660	2674		1	2000 gal. pad 40# gel wtr, 5000 gal. 1/2 10/20 sand.	2734'
TUBING RECORD					2660-74
Size	Setting depth	Packer set at			
2 3/8"	2734'	2700' {reset @ 2658'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2,000 gal. pad 40# gel wtr., 5000 gals. 1/2 # 10/20 sand, 6000 gals.	2734'
w/1 # 10/20 sand., 5000 gals. w/1 1/2 # 10/20 sand. No pressure after	2660-74
12 hrs. 13,500 # sand., 20,000 gel/wtr.	

INITIAL PRODUCTION

Date of first production 5-19-76 shut in.		Producing method (flowing, pumping, gas lift, etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas and Kansas 66044.

Well No. <u>2</u>	Lease Name <u>Odd Williams</u>	<u>Single Gas Well</u>
S <u>12</u> T <u>21</u> R <u>35</u> <u>W</u>		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Krider	2658		Gamm = Gurd &	
Heebner	3902		Compensated Acoustic	
Lensing	3950		Velocity Caliper Log.	
Marmaton	4475			
Cherokee	4626			
Morrow	4839			
M. St. Gen	4900			
St. L	4978			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Arthur R. Dan Jr
Signature

District Geologist
Title

11-15-77
Date