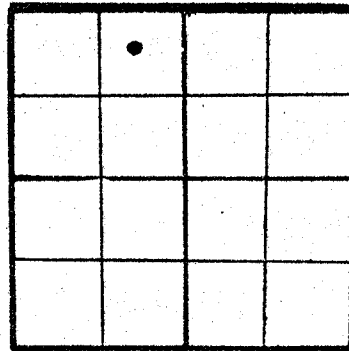


AFFIDAVIT AND COMPLETION FORM

ACO-1

This form ~~must be filed~~ in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Oakwood Resources Inc. API NO. 15-093-20,741
ADDRESS P.O. Box 12098 COUNTY Kearny
Amarillo, Texas 79101 FIELD Christabelle
*CONTACT PERSON T. P. Northern LEASE Scott
PHONE 806/376-5431 PROD. FORMATION Morrow
PURCHASER Derby Refining Company WELL NO. 2-13
ADDRESS P.O. Box 1030 WELL LOCATION C NE NW
Wichita, Kansas 67201 660 Ft. from North Line and
1980 Ft. from West Line of
the SEC. 13 TWP. 21S RGE. 35W
DRILLING CONTRACTOR Service Drilling Company
ADDRESS Box 5320
Borger, Texas 79007
PLUGGING CONTRACTOR _____
ADDRESS _____
TOTAL DEPTH 5000' PBDT 4940'
SPUD DATE 9-1-81 DATE COMPLETED 11-3-81
ELEV: GR 3081 DF _____ KB 3089
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS
Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.



WELL
PLAT
(Quarter)
or (Full)
Section -
Please
indicate.

KCC
KGS ☒
MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	630	HLC & H	400	2% cacl ₂ 1/2# Floccle/sk
Production	7 7/8"	4 1/2"	10.50	4997	50/50 POZ	400	2% gel 12% salt

LINER RECORD				PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval
None used						
TUBING RECORD						
Size	Setting depth	Packer set at				
2 3/8"	4895'	None	2	DML		4848-4850' 4866-4878'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal FE acid	4848-4878'
Frac 12,000 gal Acidgel & 12,000# of 20-40 sand	4848-4878'

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, et	A P.I.Gravity	
10-29-81	Pumping		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	45 bbls.	TSTM MCF	42 % 33 bbls.
Disposition of gas (vented, used on lease or sold)	Producing interval (s)		
Not enough for lease fuel	4848-4878'		

** The person who can be reached by phone regarding any questions concerning this information.
A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of latest fresh water producing stratum Ogalla Depth 325'
Estimated height of cement behind pipe surface csg cmtd to surface
WELL LOG top of cement behind 4 1/2 csg at 3300'

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Krider	2645			
Hebner	3892			
Toronto	3915			
Lansing	3944			
Marmaton	4470			
Cherokee	4642			
Morrow	4817			
Morrow SS	4846			
Mississippian	4894			

No DST's were run

Logs Run

Dual Induction Laterolog
Compensated Density - Compensated
Neutron log

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Texas, COUNTY OF Potter SS,
T. P. Northern OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS
OATH, DEPOSES AND SAYS:
THAT HE IS Div. Operations Engineer FOR Oakwood Resources Inc.
OPERATOR OF THE Scott LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2-13 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 29th DAY OF October 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) T. P. Northern

SUBSCRIBED AND SWORN TO BEFORE ME THIS 6 DAY OF November



PEGGY KNIGHT
Notary Public, Potter County, Texas
My Commission Expires August 4, 1982

MY COMMISSION EXPIRES: _____

Peggy Knight
NOTARY PUBLIC