API No. 15 — 093 — 20698 County Number								s. <u>PSCHU 215</u> R. 35 W Loc. <u>C-NE-SE</u>			
	Oil & Gas		640 Acres								
Address	fice Box 1	·	160								
Well No.	Lease Name	_									
3 Footage Location	Mille	er									
1980 teet from	REST (C) Elm		660								
rincipal Contractor		Geo	660 feet from (E) 33% line				160	160			
	DNB Drilling Co.			Louis Heyman							
9ud Date 8-22-80			Total Depth P.B.T.D. 4901				Loc v.: Gr3	cate well correctly 30,54			
ote Completed Perforated 9-9-80			4952 4901								
Drilled: 8-			Derby					КВ			
			CASING	RECORD							
Report of all string	gs set — surface,	intermediate,	production, e	tc.							
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cemei	nt	Sacks	Type and percent additives			
Surface	12 1/4	8 5/8	24	552	C1 It	711	100	207 G G1			
<u> </u>	1 22 1/4	0 3/0	24		Class 'T	1.	100	3% Ca C1			
1 (4)	<u> </u>				Poz		275	6% Gel, 2% CaCl			
Production	7 7/8	5 1/2	14	4940	Poz		170	2% Gel. 18% Salt			
				12.10	102			12.5#/sk Kaolite			
		<u> </u>		1							
	LINER RECORD				PERFO			DRATION RECORD			
Γορ, ft.	Bottom, ft.	Sacks c	ement	Shots 4	per ft.	Size &	rtype '11 +	Depth interval 4832-36			
	TUBING RECO	ORD									
2 3/8	2 3/8 Setting depth 4775			acker set at							
	A	CID, FRACT	URE, SHOT,	CEMENT SQ	JEEZE RECOR	D					
Amount and kind of material used								Depth interval treated			
Acid: 1,000 gals 15% HCL with additives.											
								-1			
				RODUCTION							
Pate of first production 9–12–80		Producin	g method (flow Pump	ving, pumping, g	as lift, etc.)						
RATE OF PRODUCTION PER 24 HOURS	ATE OF PRODUCTION Oil		Gas			-	.	Gas-oil ratio			
Disposition of gas (vented	l, used on lease or		ois.	N/A		interval (s	L DDIS.	N/A CFPB			
7.	N/A					4832-36					

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this <u>Drillers Log shall be transmitted to the State Goological Survey of Kansas, 4150 Morroe Street, Wichita, Kansas 67209</u>, Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

	DESIGNATE TYPE OF COUNTY HOLE, SWDW, ETC	.:						
Well No.	Oil							
s 13 T 21 R 35 W								
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
Krider Council Grove Lansing Marmaton Morrow Shale Morrow Sand Mississippian Total Depth		2646' 2928' 3931' 4442' 4788' 4832' 4844' 4952'		Ran: DIL/SFL, CNL/FDC/GR				
	Na Carlos			·				
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			-					
		,						
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Data Barata I	USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE WE	L RECORD.				
Date Received	W. E. Rawing W. E. Rawi							
		Senior E	Senior Engineer					
			12, 1980	Title				
			,	Date				