ate Geological	Juroey	t								
KAMSASITORBEKET	k§HLog						s. <u>13</u> т	21 r. 35 🕏		
API No. 15 —	093	20.	599				Loc. C NW	NE		
A11140. 15 —	County		mber				County <u>Kear</u>			
Operator Gas Produ	cing Enterp	rises, Inc.	,					40 Acres N		
Address Box 1332 Amarillo, Texas 79189							160	60		
Well No. Lease Name										
#3 Footage Location	Unruh	-ii						\bigcirc		
	N) (S) line 19	981.6	feet	from (E) (¾)	line		 			
Principal Contractor			Geologist				160	60		
Gabbert - Jones Inc.			R. R. ROSS. Jr. Total Depth P.B.T.D.				Locate	well correctly		
2-6-79			4950' 4907'				Elev.: Gr. 307			
Date Completed		Oil F	urchaser				DF	КВ		
2-27-79			Derby Ref	ining	· · · · · ·					
			CASING	RECORD						
Report of all strings	s set — surface,	intermediate,	production, el	tc.						
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Туре	cement	Sacks	Type and percent additives		
Surface	】 12 ¹ ⁄ ₇ ''	8 5/8"	24#	529 '	HI	.C	250	2% CaCl ₂		
								_		
					Class	''H''	100	3% CaCl ₂		
Production		5 1/2"	14#	4942'	 50/50	Poz	170	1/2 # Gilsonit		
								3/4% CFR-2		
				<u> </u>	<u></u>	• • • •		18% Salt disp.		
	LINER RECOI	RD			PERFORATION RECORD ^{2%} KCL Wtr.					
Top, ft. B	Top, ft. Bottom, ft.		ement	Shots	Shots per ft.		Size & type	Depth interval		
					2		.411	4837' - 4846'		
	TUBING RECO	ORD								
	etting depth	Packer			,					
2 3/8"	4790 '	479		CENTENT CO	HERRE D	50000				
		ACID, FRACT		CEMENT 30	UEEZE K	ECORD				
	Amor	unt and kind of	material used				De	oth interval treated		
Frac w/500 gal	acid 12	000 021	heller	3 fash	10 50	Ω#	4837	' - 4846'		
THAC W/ MW gar	ما سوالا المالك	, , , , , , , , , , , , , , , , , , , 	e Berrett	<u>.u</u>						
10-20 sd. Flu	sh w/25 bb	1 diesel	<u> </u>							
								,		
			INITIAL PR	RODUCTION						
Date of first production		Producin	g method (flow	ving, pumping, g	as lift, etc	:.)				
3-7-79	·	Pı	mping		-					
RATE OF PRODUCTION PER 24 HOURS	Oil	20 **	Gas	TM.	Wate	er 25		oil ratio: CFPB		
Disposition of gas (vented,		SO bb	ls. TST	M	MCF Pro	oducing int	erval (s)	GPPB		
None						483	7' - 4846'			
INSTRUCTIONS: As pro	vided in KCC Rul	e 82-2-125, wit	hin 90 days af	ter completion	of a well,	one compl	eted copy of this D	rillers Log shall be trans-		

mitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas

66044.

Operator Gas Producing Enterprises, Inc.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Well No. Lease Name							
3 Unruh s 13 T 21 R 35 K	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
WELL LOG Show all important zones of porosity and contents thereof; cored in							
cluding depth interval tested, cushion used, time tool open, flowing a FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH			
COUNCIL GROVE LANSING DRUM MARMATON CHEROKEE MORROW - PERF MORROW SAND	2931 4064 4189 4453 4717 4837	3056 4187 4228 4538 4721 4884	KRIDER HEEBNER MARM MORROW MISS	2642 (+429) 3882 (-811) 4452 (-1381 4798 (-1727 4884 (-1813			
4837 to 4846 18 holes IPP 80 BO & 25 BW			<u>.</u> 				
MISS	4884	4923					
		٨					
•							
USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.				
Date Received	RAN		•				
	174 XP	187-20W	Ignature				
	(Pro	Production Superintendent Title April 3, 1979 Date					