

COMMISSION OF KANSAS
CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5210

Name: Lebsack Oil Production, Inc.

Address P O Box 489

City/State/Zip Hays, Ks. 67601

Purchaser: Koch

Operator Contact Person: Rex Curtis

Phone (913) 625-5444

Contractor: Name: ABERCROMBIE RTD. INC

License: 30684

Wellsite Geologist: Wayne Lebsack

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

02-01-97 02-10-97 02-12-97
Spud Date Date Reached TD Completion Date

API NO. 15- 093-21.555

County Kearny

W, - NE - SE - NE Sec. 14 Twp. 21S Rge. 35 ☒ E ☒ W

1650 Feet from S/N (circle one) Line of Section

330 370 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
☒ NE, ☐ SE, ☐ NW or ☐ SW (circle one)

Lease Name Foster 'D' Well # 2

Field Name Christabelle Extension

Producing Formation Morrow Sd.

Elevation: Ground 3097' KB 3102'

Total Depth 5000' PBTD 5000'

Amount of Surface Pipe Set and Cemented at 255.63 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set 2806 Feet

If Alternate II completion, cement circulated from 2806

feet depth to surface w/ 500/sks sx cmt.

Drilling Fluid Management Plan ALT 2
(Data must be collected from the Reserve Pit)

Chloride content 26,000 ppm Fluid volume 128%

Dewatering method used Evaporization

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. 3

1 Quarter Sec. _____ Twp. _____ S Rng. 1 E.

County _____ Docket No. _____

IV ACTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market -
Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Marjorie Curtis
Title V-Pres. Date 4/2/97

Subscribed and sworn to before me this 2nd day of April,
19 97.

Notary Public D. A. Curtis

Date Commission Expires _____

K.C.C. OFFICE USE ONLY		
F	☒	Letter of Confidentiality Attached
C	☒	Wireline Log Received
C	☒	Geologist Report Received
Distribution		
☒ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☒ Other (Specify)
<u>IS</u>		

Well #

☐ East
☒ West

County Kearny

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

Density-Neutron, Dual Induction Micro Log & Frac Finder

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Krider	2668	+ 434
Lansing	3980	- 878
Marmaton	4487	- 1385
Cherokee	4624	- 1522
Morrow	4827	- 1725
Morrow SD	4882	-1780
Mississippi	4905	- 1803

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	255.63'	60/40 pos	210	2% gel, 3% cc
Production	7-7/8"	5 1/2"	14#	4999'	ASC	200	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2H/Ft	4884 - 4894		250/gal 15% MCA & 16/B		diesel
			EragW/240 sks sand & 340/bbl		
			jelled Diesel oil		
TUBING RECORD			Size	Set At	Packer At
			2-7/8"	4903'	
			Liner Run ☐ Yes ☐ No		
Date of First, Resumed Production, SMD or Inj. 3/20/97			Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water
		65			Bbls.
					Gas-Oil Ratio
					2
					Gravity
					29

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____