

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5210

Name: Lebsack Oil & Production, Inc.

Address P.O. Box 489

City/State/Zip Hays, KS 67601

Koch

Purchaser: \_\_\_\_\_

Operator Contact Person: Rex Curtis

Phone (913) 625-3046

Contractor: Name: Abercromble RTD, Inc.

License: 30684

Wellsite Geologist: Wayne Lebsack

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: N/A

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

06-28-97 07-05-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 093-21,598

County Kearny

2310' FSL - 660' - FEL Sec. 14 Twp. 21S Rge. 35  E  W

2310' Feet from (S/N) (circle one) Line of Section

660' Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, S., NW or SW (circle one)

Lease Name Van Doren Trust Well # 1-14

Field Name Christabelle Ext.

Producing Formation Morrow

Elevation: Ground 3094' KB 3099'

Total Depth 5000' PBSD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 258.35 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2879' Feet

If Alternate II completion, cement circulated from 2879'

feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan Att. 2, 3-31-98 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content .000 ppm Fluid volume 1200 bbls

Dewatering method use Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marjorie Curtis  
Title V.P. Date 8/5/97

Subscribed and sworn to before me this 5 day of August-1997

Notary Public D. Rex Curtis

Date Commission Expires \_\_\_\_\_  
D. REX CURTIS

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) IS

Operator Wabash Oil & Production, Inc. Lease Name Van Doren Trust Well # 1-14

Sec. 14 Twp. 21S Rge. 35  
 East County Kearny  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 Halliburton Micro, Dyal Induction &  
 Density-Neutron

Log Formation (Top), Depth and Datum			<input type="checkbox"/> Sample
Name	Top	Datum	
Heebner	3940	- 841	
Lansing	3991	- 892	
Base K.C.	4466	- 1367	
Marmaton	4499	- 1400	
Cherokee	4624	- 1525	
Morrow Shale	4828	- 1729	
Morrow Sd.	4880	- 1781	
Mississippi	4902	- 1803	
T.D.	5004	- 1905	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	258.35'	60/40 pos	180	2% gel, 3% cc
Production	7-7/8	5-1/2"	14#	4998'	ASC	200	1/Gal KCL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2H/Ft.	4882' - 4892'	none	

TUBING RECORD Size 2-7/8 Set At 4892' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. 8/1/97 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 60 Bbls. Gas \_\_\_\_\_ Mcf Water 2 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_ Production Interval \_\_\_\_\_  Other (Specify) \_\_\_\_\_