

KANSAS DRILLERS LOG

API No. 15

093

County

20,559

Number

State Geological Survey

WICHITA, BRANCH

S. 23 T. 21 R. 35

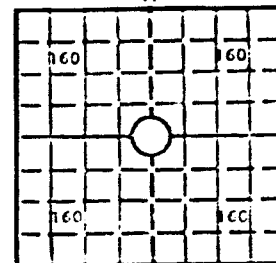
W

Loc. A C NW

County Kearny

640 Acres

N



Locate well correctly

Elev.: Gr. 3081'

DF 3088' KB 3090'

Operator

Jack C. Wallace

Address

Suite 600, 50 Penn Place Oklahoma City, Okla

Well No.

#1

Lease Name

Campbell

Footage Location

1300 feet from (N) line 1250

feet from X(W) line

Principal Contractor

Lakin Drilling Company

Geologist

Jack C. Wallace

Drill Date

8/8/78

Total Depth

2739'

P.B.T.D.

Date Completed

Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	386'	65/35 poz Class H	250	6% gel, 5% cac 1/4#D per sack
Production	7 7/8"	4 1/2"	9.5#	2701'	50/50 poz Class H	300	2% gel, 10% sal 12.5#Kolite 2%cac1 per sac

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		2685/88
					2680/85
			2		2670/76

TUBING RECORD

Size	Setting depth	Packer set at		
2 3/8"	2690'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals, 15% acid and 15% acid foam	2685/88
1000 gals 15% acid	2680/85
40,000 gals geled Kcl water/ 40,000# 10/20 sand	2670/76

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
		Pumping			
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4190 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator JACK C. WALLACE		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1	Lease Name	Gas Well
s <u>23</u> T <u>21</u> R <u>35</u> ^{EX} _W		

WELL LOG			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale with sand stringers	383	580		
Sandstone	580	630		
Shale with sand stringers	630	720		
Sandstone	720	782		
Shale	782	975		
Sand and shale	975	1405		
Anhydrite	1405	1720		
Red Sahle	1720	1862		
Stringers, Anhydrite and shale	1862	2098		
Solid Anhydrite	2098	2130		
Salt W/Andydrate Stringers	2130	2170		
Anhydrite	2170	2189	Base Cimarron	
Shale w/Sand, Salt & anhydrite st	2189	2478	Anhydrite	2189
Shale and Anhydrite	2478	2621	Red Cave zone	2189
			Top o/Chase	2621
Shale	2621	2629		
Dolomite	2629	2737	Herrington	2629
Shale and Dolomite	2637	2663		
Dolomite	2663	2689	Krider	2663
Shale & stringers Dolomite	2689	2739		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

Date Received	Signature		
	Owner & Operator		
	Title		
	Date		

1/15/79