

15-093-21656

TRILOBITE TESTING L.L.C.

11-21s-35w

OPERATOR : Lebsack Oil Prod. Inc.
 WELL NAME: Bailey # 1-11
 LOCATION : 11-21s-35w Kearney co KS
 INTERVAL : 4534.00 To 4560.00 ft

DATE 4-17-00
 KB 3118.00 ft TICKET NO: 12707 DST #1
 GR 3125.00 ft FORMATION:
 TD 4560.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	11058	11058	2346			PF Fr. 1925 to 1955 hr
SI 0 Range (Psi)	4475.0	4475.0	4995.0	0.0	0.0	IS Fr. to hr
SF 0 Clock(hrs)	12	12	alpin			SF Fr. to hr
FS 45 Depth(ft)	4555.0	4555.0	4535.0	0.0	0.0	FS Fr. 1955 to 2040 hr

	Field	1	2	3	4	
A. Init Hydro	2233.0	2272.0	2230.0	0.0	0.0	T STARTED 1630 hr
B. First Flow	133.0	151.0	21.0	0.0	0.0	T ON BOTM 1922 hr
B1. Final Flow	111.0	118.0	86.0	0.0	0.0	T OPEN 1925 hr
C. In Shut-in	0.0	0.0	0.0	0.0	0.0	T PULLED 2040 hr
D. Init Flow	0.0	0.0	0.0	0.0	0.0	T OUT 2340 hr
E. Final Flow	0.0	0.0	0.0	0.0	0.0	
F. Fl Shut-in	907.0	884.0	914.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2210.0	2163.0	2177.0	0.0	0.0	Tool Wt. 4000.00 lbs
Inside/Outside	i	i	o			Wt Set On Packer 26000.00 lbs
						Wt Pulled Loose 95000.00 lbs
						Initial Str Wt 82000.00 lbs
						Unseated Str Wt 82000.00 lbs

RECOVERY

Tot Fluid 120.00 ft of 120.00 ft in DC and 0.00 ft in DP
 120.00 ft of Mud cut water
 0.00 ft of 85% water 15% mud
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of
 0.00 ft of

SALINITY 35000.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
 Weak 1/2" blow @ open. Built to 3/4".
 Blew throughout.
 Final Shut-In:
 No return.

SAMPLES:
 SENT TO:

Test Successful: Y

MUD DATA-----
 Mud Type Chemical
 Weight 9.20 lb/cf
 Vis. 45.00 S/L
 W.L. 9.60 in3
 F.C. 0.00 in
 Mud Drop N
 Amt. of fill 0.00 ft
 Btm. H. Temp. 109.00 F
 Hole Condition good
 % Porosity 0.00
 Packer Size 6.75 in
 No. of Packers 2
 Cushion Amt. 0.00
 Cushion Type
 Reversed Out N
 Tool Chased N
 Tester Shane McBride
 Co. Rep. Wayne Lebsack
 Contr. Cheyenne
 Rig # 1
 Unit #
 Pump T.

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Bailey # 1-11

LOCATION : 11-21s-35w Kearney co KS

TICKET No. 12707 D.S.T. No. 1 DATE 4-17-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 26

TOTAL TOOL 53

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands Single Total

TOTAL ASSEMBLY 53

D.C. ABOVE TOOLS.Stands11 Single Total 645

D.P. ABOVE TOOLS.Stands62 Single 1 Total 3882

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 4580

TOTAL DEPTH 4560

TOTAL DRILL PIPE ABOVE K.B. 20

REMARKS:

P.O. SUB	
C.O. SUB 1'	4506
S.I. TOOL 5'	4512
HMV 5'	4517
JARS 5'	4522
SAFETY JOINT 2'	4524
PACKER top	4529
PACKER bottom	4534
DEPTH 4534	
1'	4535
ANCHOR alpine recorder	4535
20' perf	4555
ak-1 recorder	4555
BULLNOSE 5' bullplug perf	4560
T.D.	4560

12767 DST #1 Bailey # 1-11 Lebsack Oil Productions Inc.

TEST HISTORY

Flag Points
t(Min.) P (PSig)

A:	0.00	2230.06
B:	0.00	21.39
C:	31.00	86.22
D:	45.00	914.25
E:	0.00	2177.67

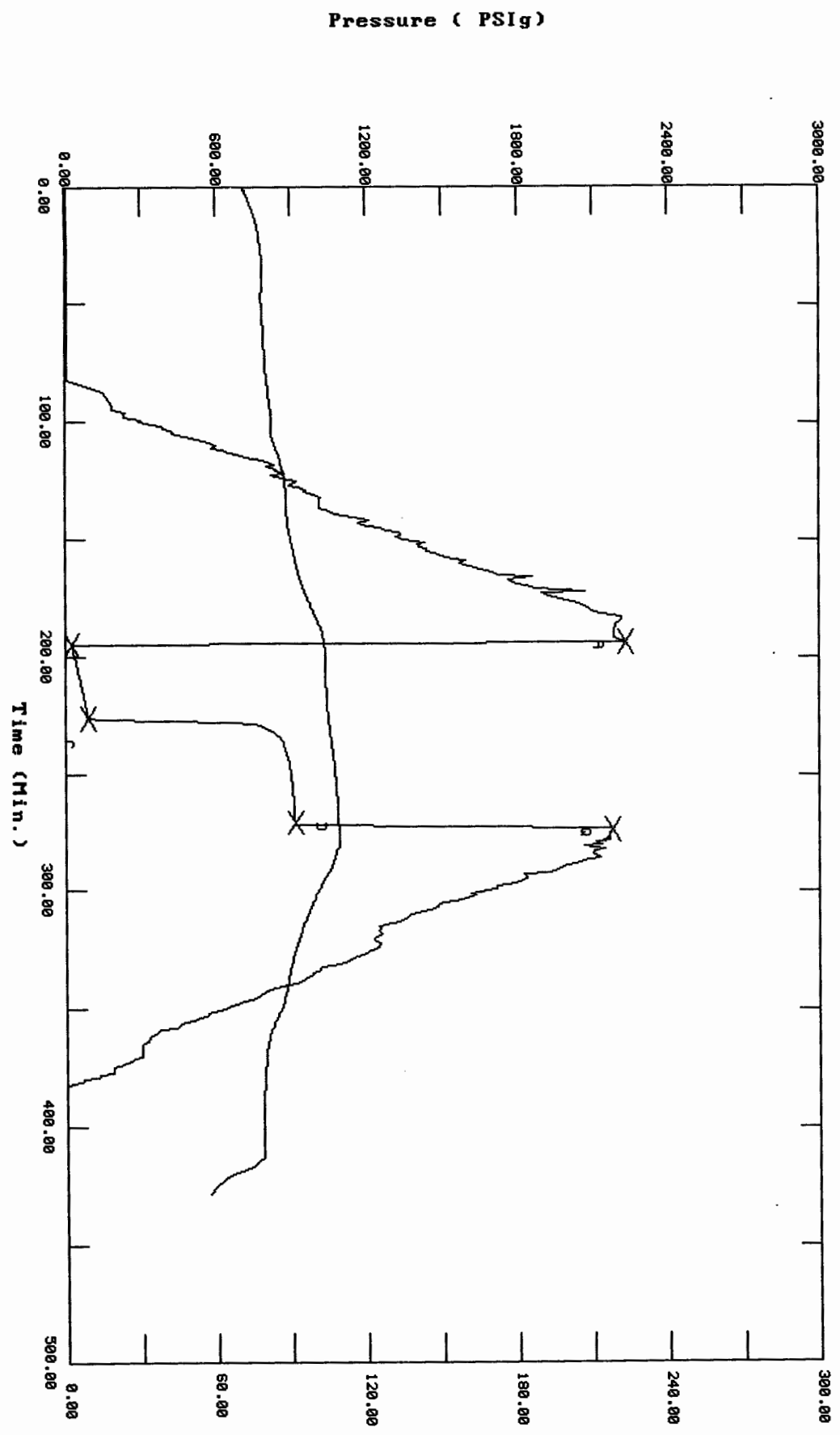
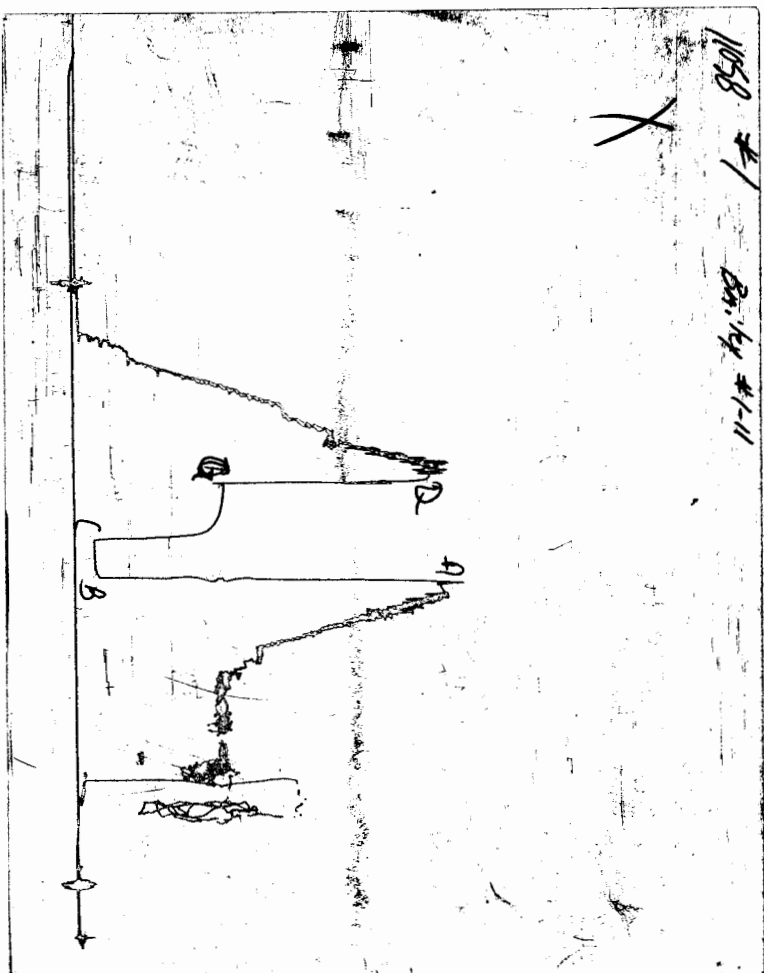


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Nº 12707

Well Name & No. <u>Bailey #1-11</u>	Test No. <u>1</u>	Date <u>4-17-00</u>
Company <u>Lebsack Oil Production Inc.</u>	Zone Tested _____	
Address <u>P.O. Box 489 Hays Ks 67601-0489</u>	Elevation <u>3118'</u>	KB <u>3425'</u> GL
Co. Rep / Geo. <u>Wayne Lebsack</u>	Cont. <u>Cheyenne #1</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>11</u>	Twp. <u>21s</u>	Rge. <u>35w</u> Co. <u>Kearney</u> State <u>Ks</u>
No. of Copies <u>Nrm.</u>	Distribution Sheet (Y, N) <u>N</u>	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>4534'</u>	<u>4560'</u>	Initial Str Wt./Lbs. <u>82000</u>	Unseated Str Wt./Lbs. <u>82000</u>
Anchor Length _____	<u>26'</u>	Wt. Set Lbs. <u>24000</u>	Wt. Pulled Loose/Lbs. _____
Top Packer Depth _____	<u>4529'</u>	Tool Weight <u>4000</u>	
Bottom Packer Depth _____	<u>4534'</u>	Hole Size — <u>7 7/8"</u> ✓	Rubber Size — <u>6 3/4"</u> ✓
Total Depth _____	<u>4560'</u>	Wt. Pipe Run _____	Drill Collar Run <u>645'</u> <u>11.5mm</u>
Mud Wt. <u>9.1*</u>	LCM to Vis. <u>45</u>	WL <u>9.6</u>	Drill Pipe Size <u>4 1/2 x 11</u> Ft. Run <u>3882'</u>
Blow Description <u>Weak 1/2" blow open built to 3 1/4" id. blow throughout F.S.I! No return</u>			

Recovery — Total Feet <u>120'</u>	GIP _____	Ft. in DC <u>120'</u>	Ft. in DP _____
Rec. <u>120'</u>	Feet Of <u>Mud lost Water</u>	%gas _____ %oil _____	<u>83%</u> water <u>15%</u> mud
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
BHT <u>109°</u>	°F Gravity _____	°API D@ _____	°F Corrected Gravity _____ °API _____
RW <u>-123°</u>	@ <u>58</u>	°F Chlorides <u>35,000</u>	ppm Recovery Chlorides <u>5,000</u> ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>2233</u>	Alpine <u>2230</u>	PSI Recorder No. <u>2346</u>	T-On Location <u>14:20 p.m.</u>
(B) First Initial Flow Pressure	<u>133</u>	<u>21</u>	PSI (depth) <u>4535'</u>	T-Started <u>16:30 p.m.</u> <u>9:10</u>
(C) First Final Flow Pressure	<u>111</u>	<u>86</u>	PSI Recorder No. <u>11058</u>	T-Open <u>19:25 p.m.</u>
(D) Initial Shut-In Pressure			PSI (depth) <u>4555'</u>	T-Pulled <u>20:40 p.m.</u>
(E) Second Initial Flow Pressure			PSI Recorder No. _____	T-Out <u>23:40 p.m.</u>
(F) Second Final Flow Pressure			PSI (depth) _____	T-Off Location <u>12:30 A.M.</u>
(G) Final Shut-in Pressure	<u>907</u>	<u>914</u>	PSI Initial Opening <u>30</u>	Test <u>x</u> <u>700</u>
(Q) Final Hydrostatic Mud	<u>2210</u>	<u>2177</u>	PSI Initial Shut-in _____	Jars <u>x</u> <u>200</u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By _____

Our Representative Shane M. B...

Final Flow _____ Safety Joint x 50

Final Shut-in 45 Straddle _____

1142 Bridge @ 1781-1877' Circ. Sub x N/A

90' Sampler _____

Extra Packer _____

Elec. Rec. x 150

Mileage 35 miles

Other _____

TOTAL PRICE \$ 1100

TRILOBITE TESTING L.L.C.

OPERATOR : Lebsack Oil Production
WELL NAME: Bailey 1-11
LOCATION : 11-21s-35w Kearney co KS
INTERVAL : 4868.00 To 5000.00 ft

DATE 4-19-00

KB 0.00 ft TICKET NO: 12577 DST #2
GR 0.00 ft FORMATION: Morrow
TD 5000.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	11019	11019	3026			PF Fr. 1649 to 1719 hr
SI 30 Range(Psi)	4500.0	4500.0	4995.0	0.0	0.0	IS Fr. 1719 to 1749 hr
SF 30 Clock(hrs)	12hr	12hr	elect			SF Fr. 1749 to 1849 hr
FS 30 Depth(ft)	5000.0	5000.0	4875.0	0.0	0.0	FS Fr. 1849 to 1949 hr

	Field	1	2	3	4	
A. Init Hydro	0.0	0.0	2357.0	0.0	0.0	T STARTED 1330 hr
B. First Flow	0.0	0.0	23.0	0.0	0.0	T ON BOTM 1648 hr
B1. Final Flow	0.0	0.0	74.0	0.0	0.0	T OPEN 1649 hr
C. In Shut-in	0.0	0.0	612.0	0.0	0.0	T PULLED 1949 hr
D. Init Flow	0.0	0.0	71.0	0.0	0.0	T OUT 2200 hr
E. Final Flow	0.0	0.0	103.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	598.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	0.0	0.0	2330.0	0.0	0.0	Tool Wt. 2000.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 26000.00 lbs
						Wt Pulled Loose 90000.00 lbs
						Initial Str Wt 84000.00 lbs
						Unseated Str Wt 84000.00 lbs
						Bot Choke 0.78 in
						Hole Size 7.78 in
						D Col. ID 2.25 in
						D. Pipe ID 3.38 in
						D.C. Length 645.00 ft
						D.P. Length 4280.00 ft

RECOVERY

Tot Fluid 130.00 ft of 130.00 ft in DC and 0.00 ft in DP
130.00 ft of Mud
0.00 ft of 100% mud
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of

SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION

Initial Flow:
Weak 1 1/2" blow.
Initial Shut-In:
No blow back.
Final Flow:
Weak 1" blow.
Final Shut-In:
No blow back.

SAMPLES:
SENT TO:

MUD DATA-----
Mud Type Chemical
Weight 9.20 lb/cf
Vis. 55.00 S/L
W.L. 9.60 in3
F.C. 0.00 in
Mud Drop

Amt. of fill 0.00 ft
Btm. H. Temp. 120.00 F
Hole Condition good
% Porosity 0.00
Packer Size 6.75 in
No. of Packers 2
Cushion Amt. 0.00
Cushion Type
Reversed Out N
Tool Chased N
Tester Scott Bugbee
Co. Rep. Wayne Lebsack
Contr. Cheyenne
Rig # 1
Unit #
Pump T.

Test Successful: Y

*** TOOL DIAGRAM *** CONVENTIONAL

WELL NAME: Bailey 1-11

LOCATION : 11-21s-35w Kearney co KS

TICKET No. 12577 D.S.T. No. 2 DATE 4-19-00

TOTAL TOOL TO BOTTOM OF TOP PACKERS 27

INTERVAL TOOL

BOTTOM PACKERS AND ANCHOR 39

TOTAL TOOL 66

DRILL COLLAR ANCHOR IN INTERVAL

D.C. ANCHOR STND.Stands Single Total

D.P. ANCHOR STND.Stands 1 Single 1 Total 93

TOTAL ASSEMBLY 159

D.C. ABOVE TOOLS.Stands11 Single Total 645

D.P. ABOVE TOOLS.Stands69 Single 1 Total 4218

TOTAL DRILL COLLARS DRILL PIPE & TOOLS .. 5022

TOTAL DEPTH 5000

TOTAL DRILL PIPE ABOVE K.B. 22

REMARKS:

AK-1 clock stopped.

P.O. SUB top of tool	4841
C.O. SUB 1' DP	4842
S.I. TOOL 5'	4847
HMV 5'	4852
JARS 5'	4857
SAFETY JOINT 2'	4859
PACKER 5'	4864
PACKER 5'	4868
DEPTH 4868	
1'	4869
ANCHOR	
1' perf	4870
Alpine Rec	4875
5' PU sub	4875
25' perf	4900
1'c/o sub	4901
93' Pipe	4994
1' c/o sub	4995
Ak1 Rec.	5000
BULLNOSE	
T.D. 5'	5000

TEST HISTORY

12577 DST#2 Bailey 1-11 Lebsack Oil Production

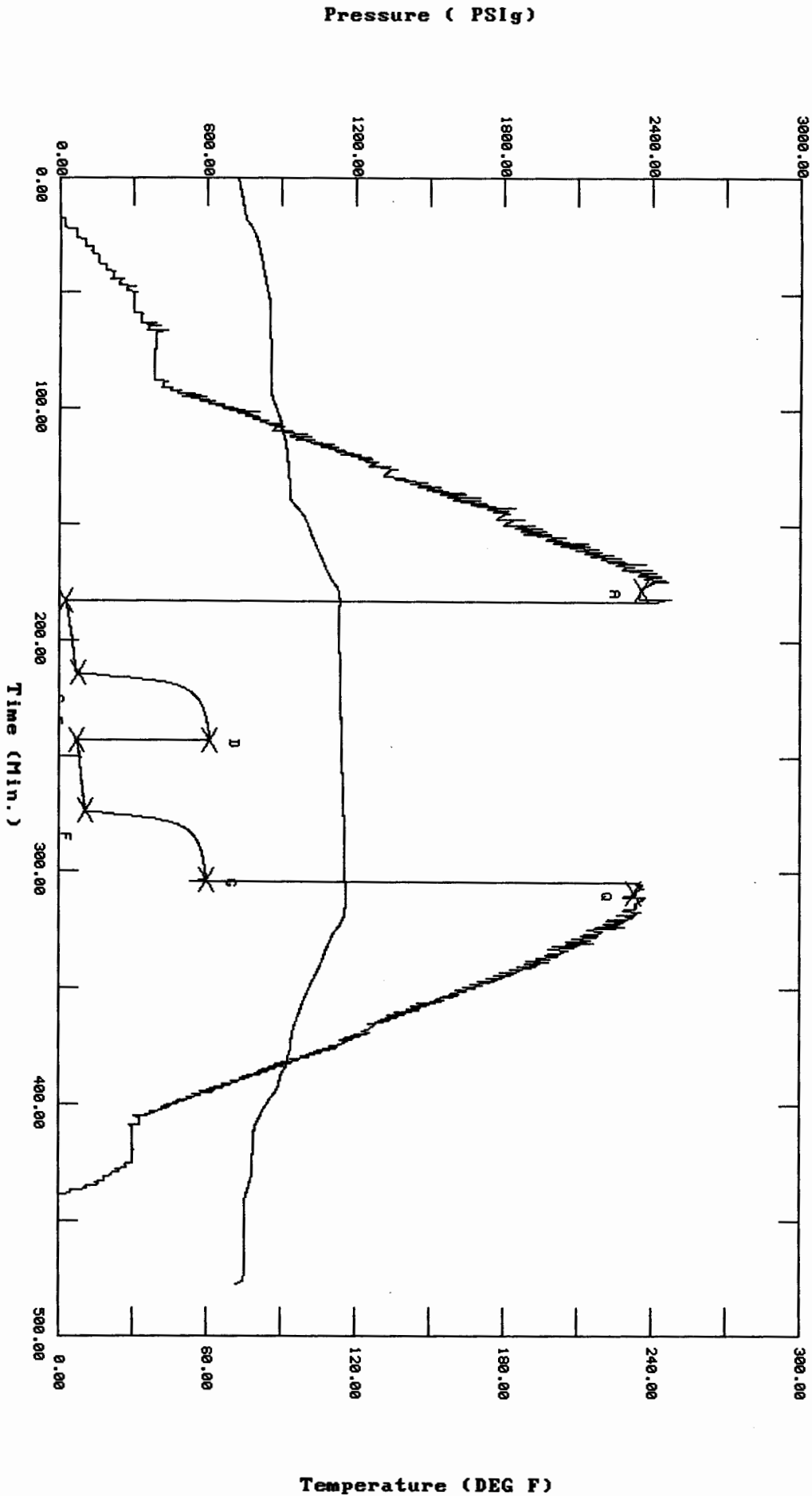
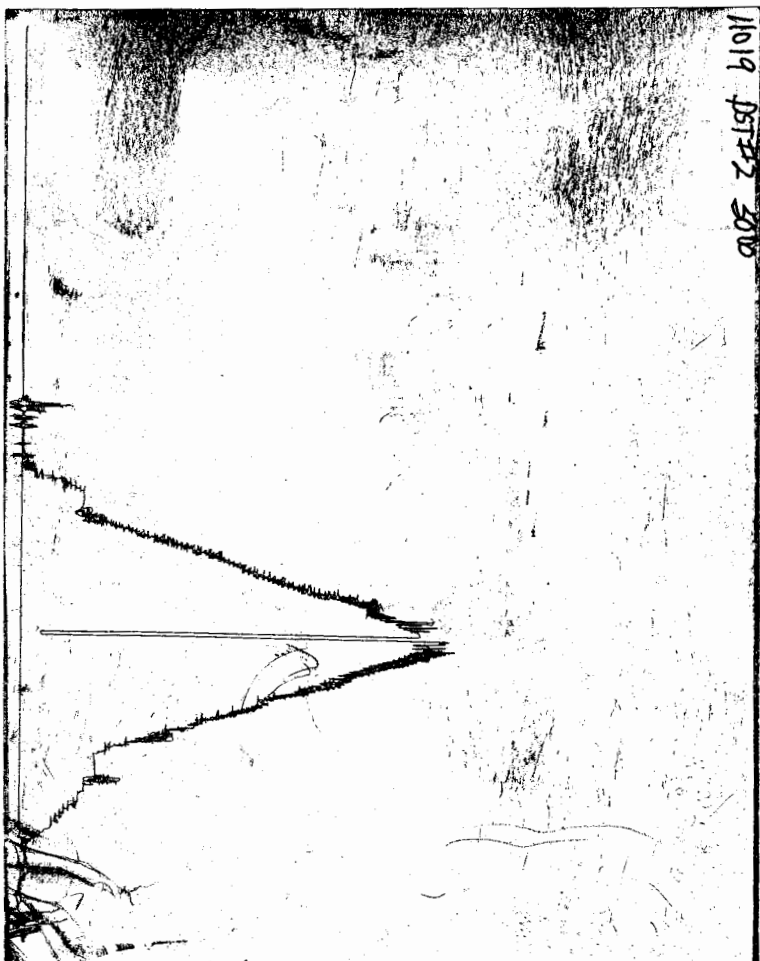


CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

Nº 12577

Well Name & No. <u>Bailey #1-11</u>	Test No. <u>#2</u>	Date <u>4-19-00</u>
Company <u>Lebsack Oil Production</u>	Zone Tested <u>Morrow</u>	
Address <u>Box 489 Hays Ks. 67601</u>	Elevation _____	KB _____ GL _____
Co. Rep / Geo. <u>Wayne Lebsack</u>	Cont. <u>Cheyenne Hwy 1</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>11</u>	Twp. <u>21S</u>	Rge. <u>35W</u> Co. <u>Pearce</u> State <u>KS</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>4868-5000</u>	Initial Str Wt./Lbs. <u>84,000</u>	Unseated Str Wt./Lbs. <u>84,000</u>
Anchor Length <u>132'</u>	Wt. Set Lbs. <u>26,000</u>	Wt. Pulled Loose/Lbs. <u>90,000</u>
Top Packer Depth <u>4863</u>	Tool Weight <u>2000</u>	
Bottom Packer Depth <u>4868</u>	Hole Size — 7 7/8" <u>L</u>	Rubber Size — 6 3/4" <u>✓</u>
Total Depth <u>5000</u>	Wt. Pipe Run _____	Drill Collar Run <u>645</u> ^{11 stops}
Mud Wt. <u>9.2</u> LCM — Vis. <u>55</u> WL <u>9.6</u>	Drill Pipe Size <u>4 1/2 XH</u>	Ft. Run <u>4280</u> ^{68 stops}
Blow Description <u>1st open Weak 1 1/2" Blow</u>		

no blow back
2nd open Weak 1" blow
no blow back

Recovery — Total Feet <u>130</u>	GIP _____	Ft. in DC <u>130</u>	Ft. in DP _____
Rec. <u>130</u>	Feet Of <u>Mud</u>	%gas _____ %oil _____	%water <u>100</u> %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____
Rec. _____	Feet Of _____	%gas _____ %oil _____	%water _____ %mud _____

BHT _____ °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 4000 ppm System

(A) Initial Hydrostatic Mud	AK-1 <u>2357</u> Alpine	PSI Recorder No. <u>3026</u>	T-On Location <u>12:15 P.M.</u>
(B) First Initial Flow Pressure	<u>23</u>	PSI (depth) <u>4875</u>	T-Started <u>1:30 P.M.</u>
(C) First Final Flow Pressure	<u>74</u>	PSI Recorder No. <u>11019</u>	T-Open <u>4:49 P.M.</u>
(D) Initial Shut-In Pressure	<u>612</u>	PSI (depth) <u>5000</u>	T-Pulled <u>6:49 P.M.</u>
(E) Second Initial Flow Pressure	<u>71</u>	PSI Recorder No. _____	T-Out <u>10:00 P.M.</u>
(F) Second Final Flow Pressure	<u>103</u>	PSI (depth) _____	T-Off Location _____
(G) Final Shut-in Pressure	<u>598</u>	PSI Initial Opening <u>30</u>	Test <u>✓</u> <u>780 °</u>
(Q) Final Hydrostatic Mud	<u>2330</u>	PSI Initial Shut-in <u>30</u>	Jars <u>✓</u> <u>200 °</u>
		Final Flow <u>30</u>	Safety Joint <u>✓</u> <u>50 °</u>
		Final Shut-in <u>30</u>	Straddle _____

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Approved By Wayne Lebsack
Our Representative Scott Bugbee

Circ. Sub ✓ 11/C
Sampler _____
Extra Packer _____
Elec. Rec. ✓ 150 °
Mileage _____
Other _____
TOTAL PRICE \$ 1100

TRILOBITE TESTING L.L.C.

OPERATOR : Lebsack Oil Production
WELL NAME: Bailey 1-11
LOCATION : 11-21s-35w Kearney co KS
INTERVAL : 2718.00 To 2730.00 ft

DATE 4-19-00
KB 0.00 ft TICKET NO: 12578 DST #3
GR 0.00 ft FORMATION: Krider
TD 5000.00 ft TEST TYPE: CONV/ STRADDLE

RECORDER DATA

Mins		Field	1	2	3	4	TIME DATA-----
PF 0	Rec.	11019		3026			PF Fr. 1140 to hr
SI 0	Range(Psi)	4500.0	0.0	4995.0	0.0	0.0	IS Fr. to hr
SF 0	Clock(hrs)	12		12			SF Fr. to hr
FS 0	Depth(ft)	0.0	0.0	2725.0	0.0	0.0	FS Fr. to hr

	Field	1	2	3	4	
A. Init Hydro	0.0	0.0	0.0	0.0	0.0	T STARTED hr
B. First Flow	0.0	0.0	0.0	0.0	0.0	T ON BOTM hr
Bl. Final Flow	0.0	0.0	0.0	0.0	0.0	T OPEN hr
C. In Shut-in	0.0	0.0	0.0	0.0	0.0	T PULLED hr
D. Init Flow	0.0	0.0	0.0	0.0	0.0	T OUT hr
E. Final Flow	0.0	0.0	0.0	0.0	0.0	
F. Fl Shut-in	0.0	0.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	0.0	0.0	0.0	0.0	0.0	Tool Wt. 1800.00 lbs
Inside/Outside						Wt Set On Packer 0.00 lbs
						Wt Pulled Loose 0.00 lbs
						Initial Str Wt 0.00 lbs
						Unseated Str Wt 0.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.80 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 114.00 ft
						D.P. Length 2639.00 ft

RECOVERY

Tot Fluid 0.00 ft of 0.00 ft in DC and 0.00 ft in DP
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
0.00 ft of
SALINITY 0.00 P.P.M. A.P.I. Gravity 0.00

BLOW DESCRIPTION
Misrun No Hook

MUD DATA-----
Mud Type Chemical
Weight 9.20 lb/cf
Vis. 55.00 S/L
W.L. 9.60 in3
F.C. 0.00 in
Mud Drop

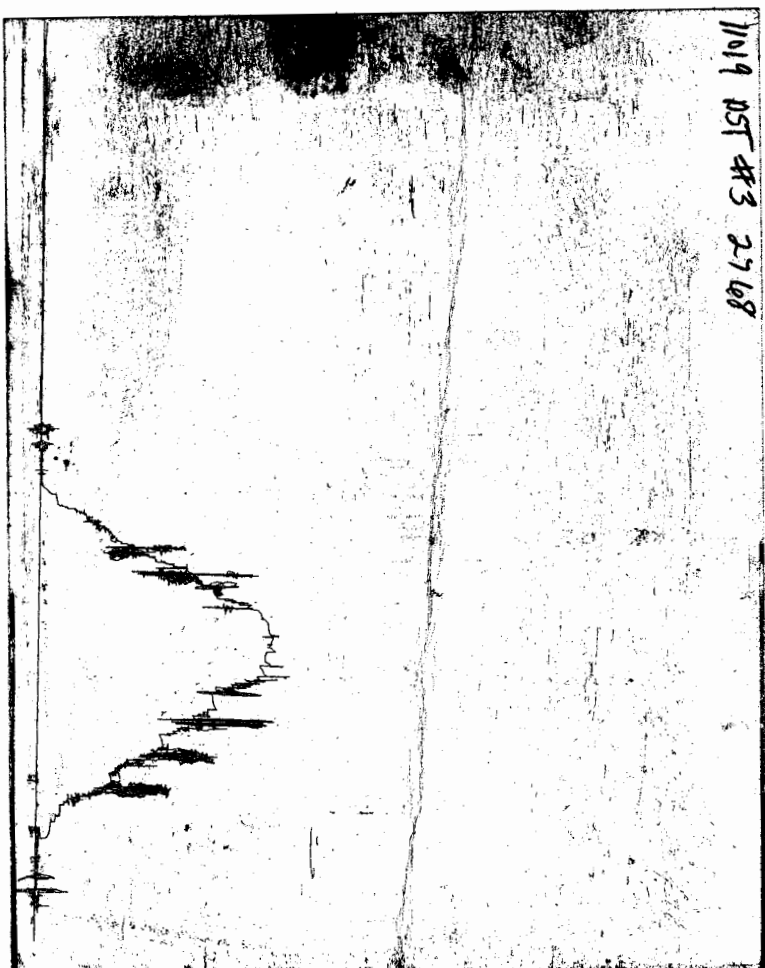
Amt. of fill 0.00 ft
Btm. H. Temp. 0.00 F
Hole Condition
% Porosity 0.00
Packer Size 6.75 in
No. of Packers 2
Cushion Amt. 0.00
Cushion Type
Reversed Out
Tool Chased

SAMPLES:
SENT TO:

Tester Scott Bugbee
Co. Rep. Wayne Lebsack
Contr. Cheyenne
Rig # 1
Unit #
Pump T.

Test Successful: N

CHART PAGE



This is a photocopy of the actual AK-1 recorder chart

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Test Ticket

N^o 12578

Well Name & No. <u>Bailey 1-11</u>	Test No. <u>3</u>	Date <u>4-19-00</u>
Company <u>Ledsack Oil Prod.</u>	Zone Tested <u>Krider</u>	
Address <u>Hays Ks.</u>	Elevation _____	KB _____ GL _____
Co. Rep / Geo. <u>Wayne Ledsack</u>	Cont. <u>Cheyenne</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>11</u>	Twp. <u>21S</u>	Rge. <u>35W</u> Co. <u>Kearney</u> State <u>Ks.</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>2718-2730</u>	Initial Str Wt./Lbs. _____	Unseated Str Wt./Lbs. _____
Anchor Length <u>12'</u>	Wt. Set Lbs. _____	Wt. Pulled Loose/Lbs. _____
Top Packer Depth <u>2718</u>	Tool Weight <u>1800</u>	
Bottom Packer Depth <u>2730</u>	Hole Size — <u>7 7/8"</u> ☒	Rubber Size — <u>6 3/4"</u> ☒
Total Depth <u>5600</u>	Wt. Pipe Run _____	Drill Collar Run <u>114</u>
Mud Wt. <u>9.2</u> LCM <u>-</u> Vis. <u>55</u> WL <u>9.6</u>	Drill Pipe Size _____	Ft. Run <u>~~3639~~ 2639</u>
Blow Description _____	<u>mos run no hook</u>	

Recovery — Total Feet _____	GIP _____	Ft. in DC _____	Ft. in DP _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
Rec. _____ Feet Of _____	%gas _____	%oil _____	%water _____ %mud _____
BHT _____ °F Gravity _____	°API D@ _____	°F Corrected Gravity _____	°API _____
RW _____ @ _____ °F	Chlorides _____ ppm Recovery	Chlorides _____ ppm System	

	AK-1	Alpine	PSI Recorder No. <u>3026</u>	T-On Location _____
(A) Initial Hydrostatic Mud			PSI (depth) <u>2725</u>	T-Started <u>11:40 P.M.</u>
(B) First Initial Flow Pressure			PSI Recorder No. <u>11019</u>	T-Open _____
(C) First Final Flow Pressure			PSI (depth) _____	T-Pulled _____
(D) Initial Shut-In Pressure			PSI Recorder No. _____	T-Out _____
(E) Second Initial Flow Pressure			PSI (depth) _____	T-Off Location _____
(F) Second Final Flow Pressure			PSI Initial Opening _____	Test ☒ <u>4600</u>
(G) Final Shut-in Pressure			PSI Initial Shut-in _____	Jars ☒ <u>200</u>
(Q) Final Hydrostatic Mud			Final Flow _____	Safety Joint ☒ <u>50</u>
			Final Shut-in _____	Straddle ☒ <u>250</u>
				Circ. Sub ☒ <u>7/8"</u>
				Sampler _____
				Extra Packer _____
				Elec. Rec. ☒ <u>150"</u>
				Mileage _____
				Other <u>Hookwell 300"</u>
				TOTAL PRICE \$ <u>1950</u>

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Approved By Wayne Ledsack
Our Representative Scott Bugbee