

WARRANTY COUNTY, KANSAS

Scott No. 1
Sec. 13-21S-35W
5200' St. Louis Test
W. I. 29.125%

(5-10-80) 5200' TD. Finished running pkrs for
DST #1 to test Marmaton formation 4476-4524'.
Set bottom of top pkrs at 4476' & top of bottom
pkr at 4524'. Results of test as follows:

	<u>Psig</u>
IH	2040.4
IF	87.8-587.5 (60 min) Good blow on bottom of bucket.
ISI	1165.8 (120 min)
FF	590.4-876.1 (60 min) Good blow on bottom of bucket.
FSI	1165.8 (120 min)
FH	2040.4

RECEIVED
GPE - 1 AND

MAY 13 1980

AMARILLO

Recovered 1823' of muddy salt water with no
oil or gas.

Sampler recovery-2240 cc water with no gas or
mud & 50 psi pressure at surface. Rw of water
in sampler is 0.192 ohms @ 70°F & 19,000 PPM
Chlorides. Took 3 samples of water recovered
with analysis as follows:

<u>(Top Sample)</u>	<u>(Middle Sample)</u>	<u>(Bottom Sample)</u>
0.184 ohms @ 70°F	0.194 ohms @ 70°F	0.192 ohms @
21,000 PPM Cl	20,000 PPM Cl	70°F
		19,000 PPM Cl

Decision made to P&A well-cement plugs as per
Mr. Clarence, Thomas, Kansas Corp. Commis-
sion, Garden City, Kansas & as follows:

50 sks @ 550', 10 sks @ 40', 5 sks in rathole
& mouse hole. Released rig, well plugged &
abandoned. Final report.

DROP

SCOTT #1

Kearny County, KS

N.W. Nunn Prospect

DNB Drlg. Co.

AFE 11402 GPE 50%

ATD 5200' SD 4-27-80

8 5/8" @ 567'

Location: C SE/4 NW/4, Sec. 13-T21S-R35W, Kearny County, Kansas

4-27-80 MI & RU. Spud @ 7:00 p.m.

4-28-80 Running csg. Drld 574'/6 hrs. 95.6'/hr. MW 9.0, Vis 36. #1 - 12 1/4 HTC, 2x12 & 1x13. DWC & CWC \$7647.

4-29-80 Drlg @ 1650'. 1076'/12 3/4 hrs, 84.4'/hr. Drlg Fluid - Native. 8 5/8" set @ 567'. Cmt'd w/250 sx 35/65 + 2% CaCl + 100 sx "H" + 3% CaCl. Circd. PD @ 10:30 a.m., 4-28-80. DWC \$23,226. CWC \$30,873.

4-30-80 Drlg @ 2635'. 985'/15 1/2 hrs. MW 9.1, Vis 32, LCM 6#, Pmp 1000 psi @ 65 SPM, WOB 40-45,000, RPM 60-65. Dev. Survey 1/4" @ 2141'. Trip for bit/2 1/2 hrs, SR/1/2 hr, lost circ/5 1/2 hrs, drl/15 1/2 hrs. DMC \$1440. CMC \$2063. DWC \$12,645. CWC \$44,150.

5-1-80 Drlg @ 3240'. 605'/22 hrs. MW 9.3, Vis 31, LCM 4#. WOB 40-45,000#, RPM 60-65. Drl/22 hrs, SR/2 hrs. DMC \$742. CMC \$2805. DWC \$8137. CWC \$53,287.

5-2-80 Drlg @ 3845'. 604'/23 hrs. MW 9.4, Vis 32, LCM 3#. Drl/23 hrs, SR & JP/1 hr. DMC \$544. CMC \$3349. DWC \$7338. CWC \$60,625.

5-3-80 Drlg @ 4350'. 505'/21 1/2 hrs. 23.4'/hr. MW 9.5, Vis 34. DWC \$6400. CWC \$67,025.

5-4-80 Drlg @ 4665'. 315'/22 hrs. 14.3'/hr. MW 9.4, Vis 36. DWC \$4595. CWC \$71,620.

5-5-80 4953' & circd for logs. 288'/21 3/4 hrs @ 13.24'/hr. MW 9.4, Vis 48, WL 12. DWC \$4633. CWC \$76,253.

5-6-80 Drlg @ 5015'. 62'/5 1/2 hrs. MW 9.5, Vis 46, WL 13.6, LCM 3#, Bit #3, STC F3. Drl/5 1/2 hrs, trip/6 hrs, log/5 hrs, WOO/4 hrs, C&C hole/2 hrs, SR/1 hr, wash to btm/1/2 hr. DMC \$175. CMC \$4999. CWC \$4125. CWC \$80,378.

5-7-80 5200' & W.O. Orders. Drld 185'/13 3/4 hrs. 13.5'/hr. MW 9.4, Vis 50, WL 9.5. DWC \$5040. CWC \$85,418.

5-8-80 5200'. Evaluating Logs. DWC \$3960. CWC \$89,378.

5-9-80 DST - 4476'-4524'. 1 hr free flw, 2 hrs SI, 1 hr final flw, 1 hr SI. Well taken over by Partner(s) @ 1000 hrs, 5-8-80.

5-10-80 Yucca Petroleum assumed operations. Drl stem tstd from 4476' to 4524'. Lower Marmaton. Rec. 1823' of salt wtr. No further results available.

5-11-80 N.R.

thru

5-13-80

5-14-80 P & A by Yucca Petroleum. 50 sx @ 550', 10 sx @ 40', 5 sx in R & Mse Hole. Released Rig. 5-10-80. DROP FROM REPORT.