

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5210

Name: Lebsack Oil Producers, Inc.

Address P.O. Box 489

City/State/Zip Hays, KS 67601

Purchaser: Eott Energy

Operator Contact Person: Rex Curti

Phone (785) 625-5444

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Wayne Lebsack

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.

☐ Gas ☐ ENHR ☐ SIGW

☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

Plug Back ☐ PSTD

Commingled ☐ Docket No.

Dual Completion ☐ Docket No.

Other (SWD or Inj?) Docket No.

10-19-98

10-26-98

10-28-98

Spud Date

Date Reached TD

Completion Date

API NO. 15- 093-216350000

County Kearny

S/2 - NE - Sec. 14 Twp. 21S Rge. 35 X W

1980 Feet from S/N (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE SE, NW or SW (circle one)

Lease Name Foster D Well # 3

Field Name Christabelle

Producing Formation Marmaton/Cherokee

Elevation: Ground 3104 KB 3109

Total Depth 5010 PSTD

Amount of Surface Pipe Set and Cemented at 279.75' Feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan P4A, 9-24-99 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid Volume 1,700 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompleting, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Margaret Curtis

Title V, P Date 1/30/99

Subscribed and sworn to before me this 30 day of January

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Notary Public D. Rex Curtis

Date Commission Expires

D. REX CURTIS  
Notary Public - State of Kansas  
My Appt. Expires 7-28-2001

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received

Distribution  
KCC ☒ SWD/Rep ☒ NGPA  
KGS ☐ Plug ☒ Other (Specify)

25824b  
Y903

SIDE TWO

547435

Operator Name Leback Oil Production, Inc.

Lease Name Foster D

Well # 3

Sec. 14 Twp. 21S Rge. 35

☐ East  
☒ West

County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
(Submit Copy.)

List All E.Logs Run: Dual Induction  
Density-Neutron

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Krider	21180	+ 429
Lansing	3995	- 886
Marmaton	4504	- 1395
Cherokee	4640	- 1531
Morrow	4848	- 1739
Morrow Sand	4904	- 1795
Mississippi	4929	- 1820
T.D.	5010	

## CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	279.75'	60/40	200	2% gel 3% cc
Prod.	5 1/2"	5 1/2"	14#	5008'	60/40ASC	150	" "

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3H/ft.	4908-12	250/ga MCA/500 diesel	
3H/ft	BP @ 4898 Perf. 4526-32 & 4816-22	500/ga NE/FE	
		1000/ga NE/FE	

TUBING RECORD	Size 2-3/8	Set At 4825	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 1-11-99	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf

DOWN TO 2 bbl/day on 2-12-99.

Disposition of Gas: METHOD OF COMPLETION KCC - USC & J.K. Production Interval

☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

(If vented, submit ACO-18.) ☐ Other (Specify)