

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name KLEIN "B" #1 Test No. 1 Date 7/18/93  
Company ABERCROMBIE DRILLING INC Zone MARMATON  
Address 150 N MAIN #801 WICHITA KS 67202 Elevation 3164  
Co. Rep./Geo. ROBERT McCANN Cont. ABERCROMBIE RIG #8 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 4 Twp. 21S Rge. 35W Co. KEARNY State KS

Interval Tested 4462-4520 Drill Pipe Size 4.5" XH  
Anchor Length 58 Wt. Pipe I.D. - 2.7 Ft. Run 438  
Top Packer Depth 4457 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 4462 Mud Wt. 9.2 lb/Gal.  
Total Depth 4520 Viscosity 45 Filtrate 9.6

Tool Open @ 9:10 PM Initial Blow WEAK SURFACE BLOW TO 1" IN 30 MINUTES

Final Blow NO BLOW - FLUSHED TOOL - NO BLOW

Recovery - Total Feet 40 Flush Tool? YES

Rec. 40 Feet of MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 112 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 6500 ppm System

(A) Initial Hydrostatic Mud 2155.3 PSI AK1 Recorder No. 13337 Range 3975

(B) First Initial Flow Pressure 23.6 PSI @ (depth) 4464 w / Clock No. 27560

(C) First Final Flow Pressure 23.6 PSI AK1 Recorder No. 10332 Range 4050

(D) Initial Shut-in Pressure 515.6 PSI @ (depth) 4515 w / Clock No. 25828

(E) Second Initial Flow Pressure 23.6 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

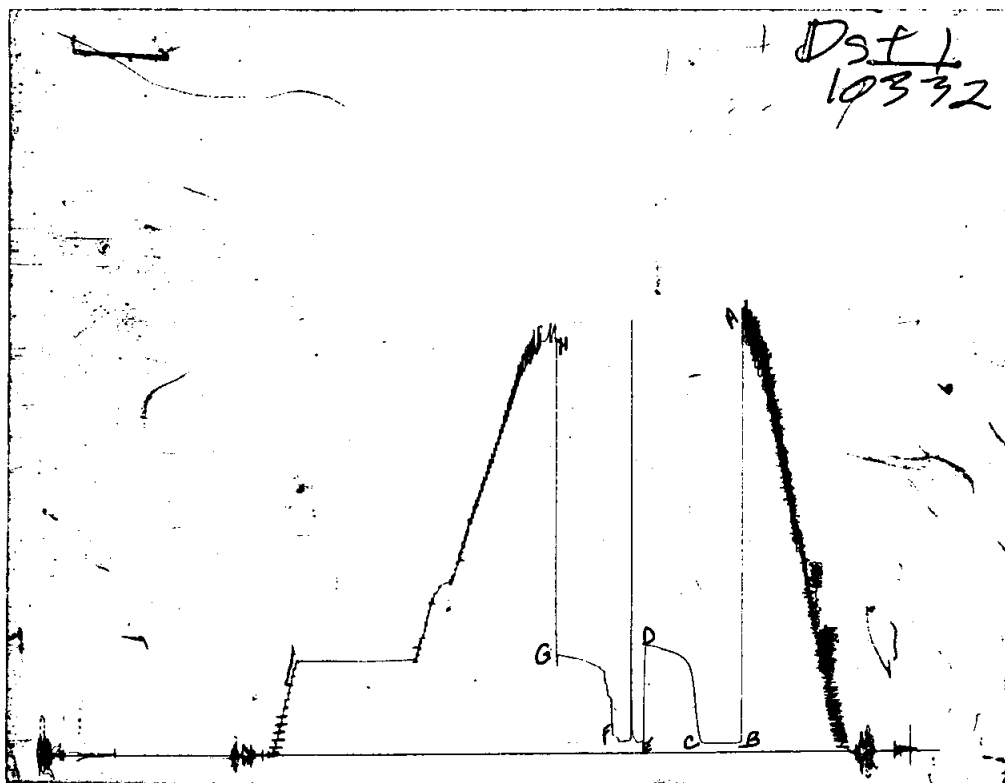
(F) Second Final Flow Pressure 23.6 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 467.8 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2146.9 PSI Initial Shut-in 45 Final Shut-in 45

Our Representative MARK HERSKOWITZ

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2169	2155.3
(B) FIRST INITIAL FLOW PRESSURE	19	23.6
(C) FIRST FINAL FLOW PRESSURE	19	23.6
(D) INITIAL CLOSED-IN PRESSURE	513	515.6
(E) SECOND INITIAL FLOW PRESSURE	19	23.6
(F) SECOND FINAL FLOW PRESSURE	19	23.6
(G) FINAL CLOSED-IN PRESSURE	464	467.8
(H) FINAL HYDROSTATIC MUD	2140	2146.9

# TRILOBITE TESTING L.L.C.

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## Test Ticket

No 6381

Well Name & No.	<u>KLEIN (B) I.F.</u>	Test No.	<u>1</u>	Date	<u>7-18-93</u>
Company	<u>ADERBOMBE DRILLING INC</u>	Zone Tested	<u>MARMATON</u>		
Address	<u>150 N MAIN ST # 801 WICHITA</u>	Elevation	<u>3164 GL</u>		
Co. Rep./Geo.	<u>ROBERT McCANN</u>	cont.	<u>A.L.A. Rig 8</u>	Est. Ft. of Pay	<u>    </u>
Location: Sec.	<u>4</u>	Twp.	<u>21s</u>	Rge.	<u>35 W</u>
				Co.	<u>KEARNY</u>
				State	<u>KS</u>
No. of Copies		Distribution Sheet	<u>Yes</u>	No Turnkey	<u>Yes</u>
				Yes	<u>No</u>
				No	<u>Evaluation</u>

Interval Tested	<u>4462 4520</u>	Drill Pipe Size	<u>4 1/2 X H</u>
Anchor Length	<u>58</u>	Top Choke — 1"	<u>Bottom Choke — 3/4"</u>
Top Packer Depth	<u>4457</u>	Hole Size — 7 7/8"	<u>Rubber Size — 6 3/4"</u>
Bottom Packer Depth	<u>4462</u>	Wt. Pipe I.D. — 2.7 Ft. Run	<u>438</u>
Total Depth	<u>4520</u>	Drill Collar — 2.25 Ft. Run	<u>    </u>
Mud Wt.	<u>9.2</u>	lb/gal.	<u>6CM</u>
Tool Open @	<u>9:10 PM</u>	Viscosity	<u>45</u>
		Filtrate	<u>9.4</u>
		Initial Blow	<u>WEAK SUR TO 1" IN 30 MIN</u>

Final Blow No Blow Flush Tool No Blow

Recovery — Total Feet	<u>40</u>	Feet of Gas In Pipe	<u>    </u>	Flush Tool?	<u>10:33 PM</u>
Rec.	<u>40</u>	Feet Of	<u>Mud</u>	%gas	<u>    </u>
				%oil	<u>    </u>
				%water	<u>100</u>
				%mud	<u>    </u>
Rec.		Feet Of		%gas	<u>    </u>
				%oil	<u>    </u>
				%water	<u>    </u>
				%mud	<u>    </u>
Rec.		Feet Of		%gas	<u>    </u>
				%oil	<u>    </u>
				%water	<u>    </u>
				%mud	<u>    </u>

BHT 112 °F Gravity      °API @      °F Corrected Gravity      °API

RW      @      °F Chlorides      ppm Recovery Chlorides 6500 ppm System

(A) Initial Hydrostatic Mud	<u>2169</u>	PSI	Ak1 Recorder No.	<u>13337</u>	Range	<u>3975</u>
(B) First Initial Flow Pressure	<u>19</u>	PSI	@ (depth)	<u>4464</u>	w/Clock No.	<u>27560</u>
(C) First Final Flow Pressure	<u>19</u>	PSI	Ak1 Recorder No.	<u>10332</u>	Range	<u>4050</u>
(D) Initial Shut-in Pressure	<u>513</u>	PSI	@ (depth)	<u>4515</u>	w/Clock No.	<u>25928</u>
(E) Second Initial Flow Pressure	<u>19</u>	PSI	Ak1 Recorder No.	<u>    </u>	Range	<u>    </u>
(F) Second Final Flow Pressure	<u>19</u>	PSI	@ (depth)	<u>    </u>	w/Clock No.	<u>    </u>
(G) Final Shut-in Pressure	<u>464</u>	PSI	Initial Opening	<u>30</u>	Test	<u>600.00</u>
(H) Final Hydrostatic Mud	<u>2140</u>	PSI	Initial Shut-in	<u>45</u>	Jars	<u>    </u>

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow	<u>30</u>	Safety Joint	<u>    </u>
Final Shut-in	<u>45</u>	Straddle	<u>    </u>
		Circ. Sub	<u>NC</u>
		Sampler	<u>    </u>
		Extra Packer	<u>    </u>
		Other	<u>    </u>

Approved By [Signature]  
Our Representative [Signature]

TOTAL PRICE \$ 600.00

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name KLEIN "B" #1 Test No. 2 Date 7/19/93  
Company ABERCROMBIE DRILLING INC Zone MARMATON  
Address 150 N MAIN #801 WICHITA KS 67202 Elevation 3164  
Co. Rep./Geo. ROBERT McCANN Cont. ABERCROMBIE RIG #8 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 4 Twp. 21S Rge. 35W Co. KEARNY State KS

Interval Tested 4520-4572 Drill Pipe Size 4.5" XH  
Anchor Length 52 Wt. Pipe I.D. - 2.7 Ft. Run 438  
Top Packer Depth 4515 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 4520 Mud Wt. 9.1 lb/Gal.  
Total Depth 4572 Viscosity 50 Filtrate 13.6

Tool Open @ 1:40 PM Initial Blow WEAK SURFACE TO NO BLOW IN 15 MINUTES  
NO BLOW FOR 15 MINUTES

Final Blow NO BLOW - FLUSHED TOOL - NO BLOW FOR 30 MINUTES

Recovery - Total Feet 10 Flush Tool? YES

Rec. 10 Feet of MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 112 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 2231.2 PSI AK1 Recorder No. 13337 Range 3975

(B) First Initial Flow Pressure 11.3 PSI @ (depth) 4522 w / Clock No. 27560

(C) First Final Flow Pressure 11.3 PSI AK1 Recorder No. 10332 Range 4050

(D) Initial Shut-in Pressure 11.3 PSI @ (depth) 4567 w / Clock No. 25828

(E) Second Initial Flow Pressure 11.3 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

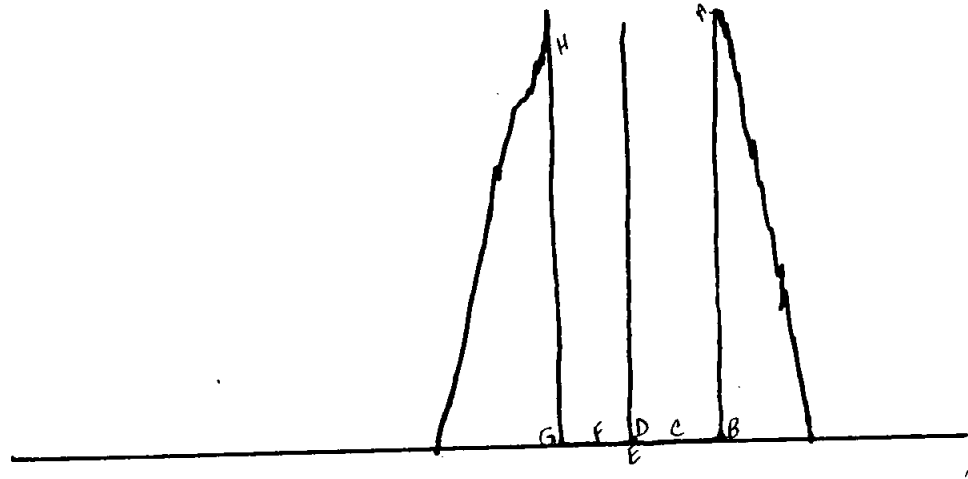
(F) Second Final Flow Pressure 11.3 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 11.3 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2213.6 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative MARK HERSKOWITZ

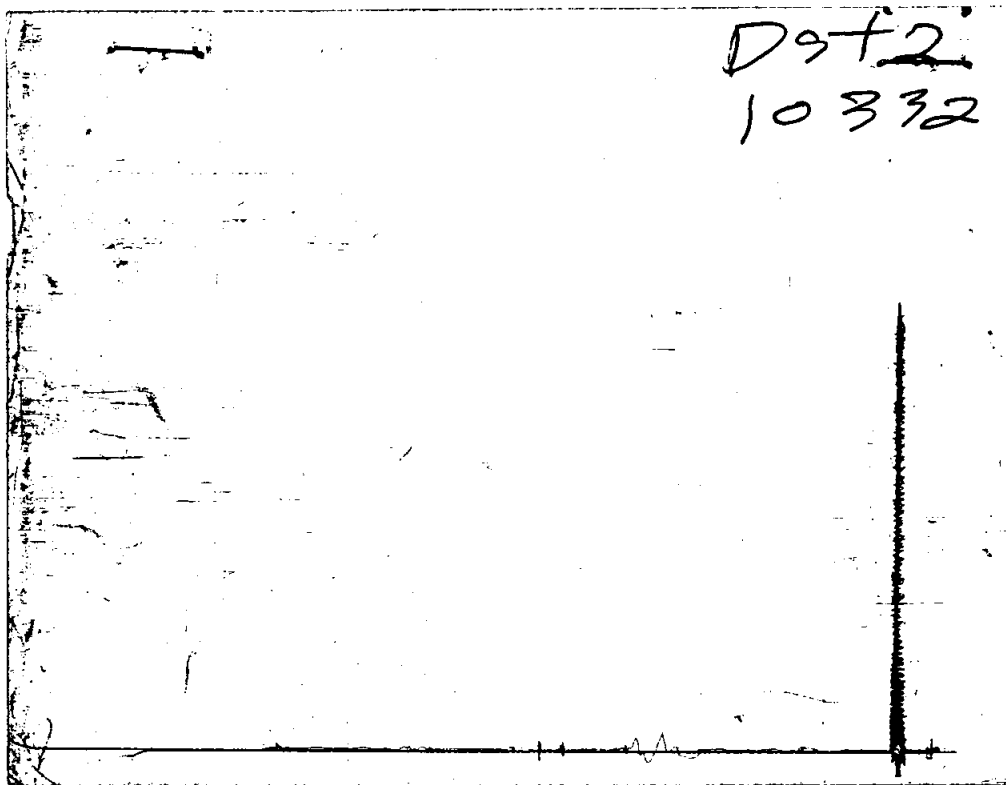
CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2229	2231.2
(B) FIRST INITIAL FLOW PRESSURE	9	11.3
(C) FIRST FINAL FLOW PRESSURE	9	11.3
(D) INITIAL CLOSED-IN PRESSURE	9	11.3
(E) SECOND INITIAL FLOW PRESSURE	9	11.3
(F) SECOND FINAL FLOW PRESSURE	9	11.3
(G) FINAL CLOSED-IN PRESSURE	9	11.3
(H) FINAL HYDROSTATIC MUD	2209	2213.6

CHART PAGE



This is an actual photograph of recorder chart

FIELD  
READING

OFFICE  
READING

- (A) INITIAL HYDROSTATIC MUD
- (B) FIRST INITIAL FLOW PRESSURE
- (C) FIRST FINAL FLOW PRESSURE
- (D) INITIAL CLOSED-IN PRESSURE
- (E) SECOND INITIAL FLOW PRESSURE
- (F) SECOND FINAL FLOW PRESSURE
- (G) FINAL CLOSED-IN PRESSURE
- (H) FINAL HYDROSTATIC MUD

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## Test Ticket

No 6382

Well Name & No. <u>KLEIN B' 1</u>	Test No. <u>2</u>	Date <u>7-19-92</u>
Company <u>AFERROMBIE DRILLING</u>	Zone Tested <u>MARMATON</u>	
Address <u>150<sup>N</sup> MAIN ST #801 WICHITA</u>	Elevation <u>3144 GL</u>	
Co. Rep./Geo. <u>ROBERT McCANN</u>	Mont. <u>ALA. Rig 8</u>	Est. Ft. of Pay <u>—</u>
Location: Sec. <u>4</u>	TWP. <u>21<sub>s</sub></u>	Rge. <u>35<sub>w</sub></u> Co. <u>KEARNY</u> State <u>KO</u>
No. of Copies _____	Distribution Sheet _____	Yes _____ No _____ Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested <u>4520 - 4572</u>	Drill Pipe Size <u>4 1/2 XH</u>
Anchor Length <u>52</u>	Top Choke — 1" _____ Bottom Choke — 1/4" _____
Top Packer Depth <u>4515</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>4520</u>	Wt. Pipe I.D. — 2.7 Ft. Run _____ <u>4.38</u>
Total Depth <u>4572</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>9.1 LCM -</u> lb/gal.	Viscosity <u>50</u> Filtrate <u>13.4</u>
Tool Open @ <u>4:40 PM</u>	Initial Blow <u>WEAK SWAY TO NO BLOW 15 MIN</u>
	<u>NO BLOW FOR 15 MIN</u>
Final Blow <u>NO BLOW FLUSH TOOL</u>	<u>NO BLOW FOR 30 MIN</u>

Recovery — Total Feet	Feet of Gas In Pipe	Flush Tool?
<u>10</u>	<u>Med</u>	<u>7:45 PM</u>
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 112 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 2229 PSI Ak1 Recorder No. 13337 Range 3975

(B) First Initial Flow Pressure 0 PSI @ (depth) 4522 w/Clock No. 27560

(C) First Final Flow Pressure 0 PSI AK1 Recorder No. 10332 Range 4050

(D) Initial Shut-In Pressure 0 PSI @ (depth) 4567 w/Clock No. 25828

(E) Second Initial Flow Pressure 0 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 0 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_

(G) Final Shut-In Pressure 0 PSI Initial Opening 30 Test

(H) Final Hydrostatic Mud 2209 PSI Initial Shut-In 30 Jars \_\_\_\_\_

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Final Flow 30 Safety Joint \_\_\_\_\_

Final Shut-In 30 Straddle \_\_\_\_\_

Circ. Sub  NC

Sampler \_\_\_\_\_

Approved By Rob E. McCann

Our Representative Mark Hershey

Extra Packer \_\_\_\_\_

Other \_\_\_\_\_

TOTAL PRICE \$ 600

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name KLEIN "B" #1 Test No. 3 Date 7/20/93  
Company ABERCROMBIE DRILLING INC Zone PAWNEE  
Address 150 N MAIN #801 WICHITA KS 67202 Elevation 3164  
Co. Rep./Geo. ROBERT MCCANN Cont. ABERCROMBIE RIG #8 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 4 Twp. 21S Rge. 35W Co. KEARNY State KS

Interval Tested 4576-4600 Drill Pipe Size 4.5" XH  
Anchor Length 24 Wt. Pipe I.D. - 2.7 Ft. Run 468  
Top Packer Depth 4571 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 4576 Mud Wt. 9.1 lb/Gal.  
Total Depth 4600 Viscosity 49 Filtrate 13.6

Tool Open @ 9:25 AM Initial Blow WEAK SURFACE FOR 10 MINUTES - NO BLOW FOR 20 MINUTES  
Final Blow NO BLOW - FLUSHED TOOL - NO BLOW FOR 30 MINUTES

Recovery - Total Feet 15 Flush Tool? YES

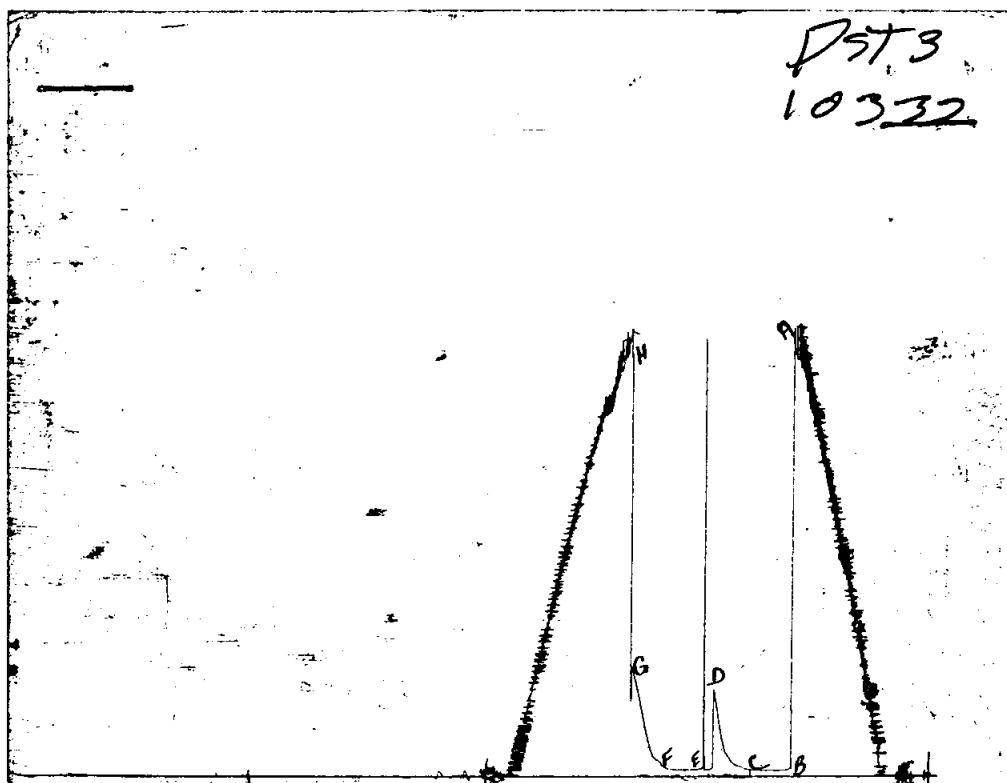
Rec. 15 Feet of OIL STAINED MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 112 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 6000 ppm System

(A) Initial Hydrostatic Mud 2306.9 PSI AK1 Recorder No. 13337 Range 3975  
(B) First Initial Flow Pressure 22.4 PSI @ (depth) 4578 w / Clock No. 27560  
(C) First Final Flow Pressure 22.4 PSI AK1 Recorder No. 10332 Range 4050  
(D) Initial Shut-in Pressure 402.5 PSI @ (depth) 4595 w / Clock No. 25828  
(E) Second Initial Flow Pressure 22.4 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
(F) Second Final Flow Pressure 22.4 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_  
(G) Final Shut-in Pressure 515.6 PSI Initial Opening 30 Final Flow 30  
(H) Final Hydrostatic Mud 2260.3 PSI Initial Shut-in 30 Final Shut-in 30

Our Representative MARK HERSKOWITZ

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2293	2306.9
(B) FIRST INITIAL FLOW PRESSURE	19	22.4
(C) FIRST FINAL FLOW PRESSURE	19	22.4
(D) INITIAL CLOSED-IN PRESSURE	395	402.5
(E) SECOND INITIAL FLOW PRESSURE	19	22.4
(F) SECOND FINAL FLOW PRESSURE	19	22.4
(G) FINAL CLOSED-IN PRESSURE	513	515.6
(H) FINAL HYDROSTATIC MUD	2258	2260.3

# TRILOBITE TESTING L.L.C.

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## Test Ticket

No 6383

Well Name & No. <u>KLEIN 'B' 1</u>	Test No. <u>3</u>	Date <u>7-20-93</u>
Company <u>ABERCOM BIE DRILLING</u>	Zone Tested <u>PAWNEE</u>	
Address <u>150 MIAN STE 801 WICHITA</u>	Elevation <u>3164 GL</u>	
Co. Rep./Geo. <u>ROBERT McCANN</u> cont. <u>A.L.A. Rig 8</u>	Est. Ft. of Pay <u>—</u>	
Location: Sec. <u>4</u> Twp. <u>21S</u> Rge. <u>35W</u> Co. <u>HEARNY</u> State <u>KS</u>		
No. of Copies _____	Distribution Sheet _____	Yes _____ No _____ Turnkey _____ Yes _____ No _____ Evaluation _____

Interval Tested <u>4576 - 4600</u>	Drill Pipe Size <u>4 1/2 XH</u>
Anchor Length <u>24</u>	Top Choke — 1" _____ Bottom Choke — 3/4" _____
Top Packer Depth <u>4571</u>	Hole Size — 7 7/8" _____ Rubber Size — 6 3/4" _____
Bottom Packer Depth <u>4576</u>	Wt. Pipe I.D. — 2.7 Ft. Run <u>468</u>
Total Depth <u>4600</u>	Drill Collar — 2.25 Ft. Run _____
Mud Wt. <u>9.1</u> <u>LCM</u> — lb/gal.	Viscosity <u>49</u> Filtrate <u>13.6</u>
Tool Open @ <u>9:25 AM</u> Initial Blow <u>WEAK SWR FOR 10 MIN NO BLOW FOR 30 MIN.</u>	

Final Blow NO BLOW FLUSH TOOL NO BLOW FOR 30 MIN

Recovery — Total Feet <u>1.5</u>	Feet of Gas In Pipe _____	Flush Tool <u>10:50 AM</u>
Rec. <u>15</u> Feet Of <u>0.15 MUD</u>	%gas <u>TR</u> %oil _____ %water <u>100</u> %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 112 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 4000 ppm System

(A) Initial Hydrostatic Mud <u>2293</u> PSI	AK1 Recorder No. <u>13337</u> Range <u>3975</u>
(B) First Initial Flow Pressure <u>19</u> PSI	@ (depth) <u>4578</u> w/Clock No. <u>27560</u>
(C) First Final Flow Pressure <u>19</u> PSI	AK1 Recorder No. <u>10332</u> Range <u>4050</u>
(D) Initial Shut-In Pressure <u>395</u> PSI	@ (depth) <u>4595</u> w/Clock No. <u>25828</u>
(E) Second Initial Flow Pressure <u>19</u> PSI	AK1 Recorder No. _____ Range _____
(F) Second Final Flow Pressure <u>19</u> PSI	@ (depth) _____ w/Clock No. _____
(G) Final Shut-In Pressure <u>513</u> PSI	Initial Opening <u>30</u> Test <input checked="" type="checkbox"/>
(H) Final Hydrostatic Mud <u>2258</u> PSI	Initial Shut-In <u>30</u> Jars _____

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Final Flow <u>30</u>	Safety Joint _____
Final Shut-In <u>30</u>	Straddle _____
	Circ. Sub <input checked="" type="checkbox"/> <u>NC</u>
	Sampler _____
	Extra Packer _____
	Other _____
	TOTAL PRICE \$ _____

Approved By Robert E. McCann  
Our Representative Mark Hershman

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name KLEIN "B" #1 Test No. 4 Date 7/20/93  
Company ABERCROMBIE DRILLING INC Zone JOHNSON  
Address 150 N MAIN #801 WICHITA KS 67202 Elevation 3164  
Co. Rep./Geo. ROBERT McCANN Cont. ABERCROMBIE RIG #8 Est. Ft. of Pay 3  
Location: Sec. 4 Twp. 21S Rge. 35W Co. KEARNY State KS

Interval Tested 4606-4630 Drill Pipe Size 4.5" XH  
Anchor Length 24 Wt. Pipe I.D. - 2.7 Ft. Run 468  
Top Packer Depth 4601 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 4606 Mud Wt. 9.2 lb/Gal.  
Total Depth 4630 Viscosity 50 Filtrate 9.6

Tool Open @ 10:47 PM <sup>Initial</sup> Blow GOOD BLOW OFF BOTTOM IN 12 MINUTES

Final Blow GOOD BLOW OFF BOTTOM IN 6 MINUTES  
6" BLOW ON FINAL SHUTIN

Recovery - Total Feet 174 Flush Tool? NO

Rec. 867 Feet of GAS IN PIPE  
Rec. 80 Feet of CLEAN GASSY OIL-2% GAS/ 98% OIL  
Rec. 62 Feet of GSY MUD CUT OIL-2% GAS/70% OIL/ 28% MUD  
Rec. 32 Feet of VERY GASSY OIL CUT MUD-55% GAS/ 15% OIL/ 30% MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 113 °F Gravity 36 °API @ 80 °F Corrected Gravity 34 °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 7000 ppm System

(A) Initial Hydrostatic Mud 2332.0 PSI AK1 Recorder No. 13337 Range 3975

(B) First Initial Flow Pressure 49.4 PSI @ (depth) 4608 w / Clock No. 27560

(C) First Final Flow Pressure 37.5 PSI AK1 Recorder No. 10332 Range 4050

(D) Initial Shut-in Pressure 655.2 PSI @ (depth) 4625 w / Clock No. 25828

(E) Second Initial Flow Pressure 69.1 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

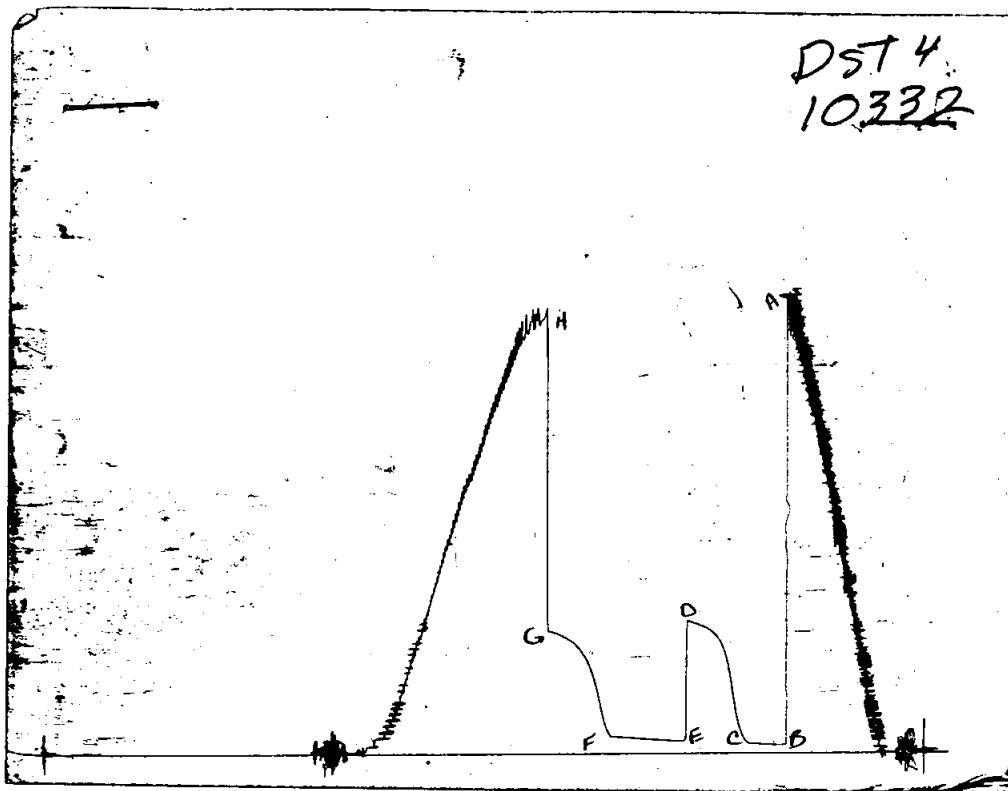
(F) Second Final Flow Pressure 70.1 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 602.1 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2146.9 PSI Initial Shut-in 45 Final Shut-in 45

Our Representative MARK HERSKOWITZ

CHART PAGE

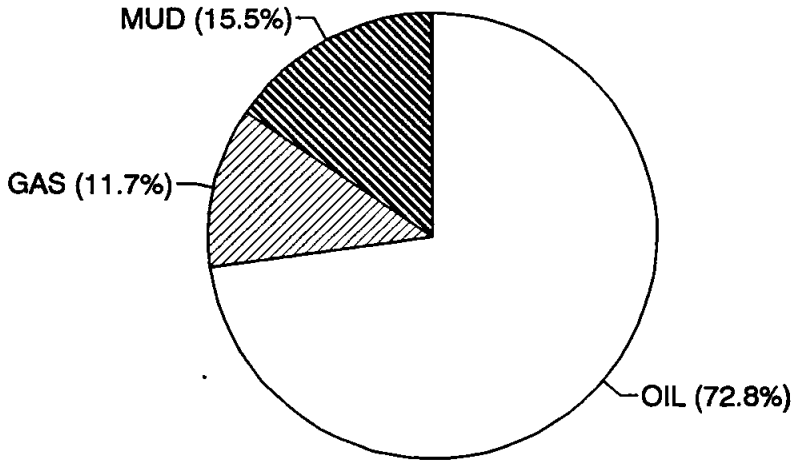


This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2328	2332
(B) FIRST INITIAL FLOW PRESSURE	29	49.4
(C) FIRST FINAL FLOW PRESSURE	39	37.5
(D) INITIAL CLOSED-IN PRESSURE	661	655.2
(E) SECOND INITIAL FLOW PRESSURE	49	69.1
(F) SECOND FINAL FLOW PRESSURE	69	70.1
(G) FINAL CLOSED-IN PRESSURE	621	602.1
(H) FINAL HYDROSTATIC MUD	2298	2146.9

DST #	4	CALCULATED RECOVERY ANALYSIS				WEIGHT PIPE			
		TICKET #				6384			
SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
1	80	2	1.6	98	78.4	0	0	0	0
2	62	2	1.24	70	43.4	0	0	28	17.36
3	32	55	17.6	15	4.8	0	0	30	9.6
4			0		0		0		0
5			0		0		0		0
<b>TOTAL</b>	<b>174</b>	<b>11.75</b>	<b>20.44</b>	<b>72.758621</b>	<b>126.6</b>	<b>0</b>	<b>0</b>	<b>15.494</b>	<b>26.96</b>

		HRS OPEN	BBL/DAY
BBL OIL=	0.8862	*	1.5
BBL WATER=	0	*	0
BBL MUD=	0.18872		
BBL GAS=	0.14308		



COMPUTER OIL EVALUATION BY TRILOBITE TESTING, L.L.C.

ABERCROMBIE DRILLING INC

KLEIN "B" #1

DST 4

4 21S 35W

KEARNY KS

\*\*\*\*\*

ELEVATION:	3164	KB	EST. PAY	3	FT
DATUM:	-1445		ZONE TESTED:	JOHNSON	
TEST INTERVAL:	4606-4630		TIME INTERVALS:	30-45-60-45	
RECORDER DEPTH:	4608		VISCOSITY:	5.18	CP
BOTTOM HOLE TEMP:	113		HOLE SIZE:	7.875	IN

\*\*\*\*\*

CUBIC FEET OF GAS IN PIPE:	57				
TOTAL FEET OF RECOVERY:	174.00	CORRECTED PIPE FILLUP:	189.459		
TOTAL BARRELS OF RECOVERY:	1.22	CORR. BARRELS OF RECOVERY:	1.323	BBL	
BARRELS IN DRILL PIPE:	0.00	API GRAVITY:	34		
BARRELS IN WEIGHT PIPE:	1.22	FLUID GRADIENT:	0.370		
BARRELS IN DRILL COLLARS:	0.00				
GAS OIL RATIO:	46.98	CU.FT/BBL			
BUBBLE POINT PRESSURE:	332				
UNCORRECTED INITIAL PRODUCTION:			19.49	BBL	
INITIAL PRODUCTION CORRECTED TO FINAL FLOW PRESSURE:			21.17	BBL/DAY	
INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE:			9.600		

\*\*\*\*\*

INITIAL SLOPE	588.32	PSI/CYCL	FINAL SLOPE	441.43	PSI/CYCLE
INITIAL P*	792.92	PSI	FINAL P*	821.64	PSI

\*\*\*\*\*

TRANSMISSIBILITY	7.80	(MD.-FT./CP.)
PERMEABILITY	13.47	(MD.)
INDICATED FLOW CAPACITY	40.41	(MD.FT)
PRODUCTIVITY INDEX	0.01	(BARREL/DAY/PSI)
DAMAGE RATIO	0.31	
RADIUS OF INVESTIGATION	34.82	(FT,)
POTENTIOMETRIC SURFACE	461.37	(FT.)
DRAWDOWN FACTOR	-3.622	(%)

FINAL FLOW

RECORDER 13337

DST # 4

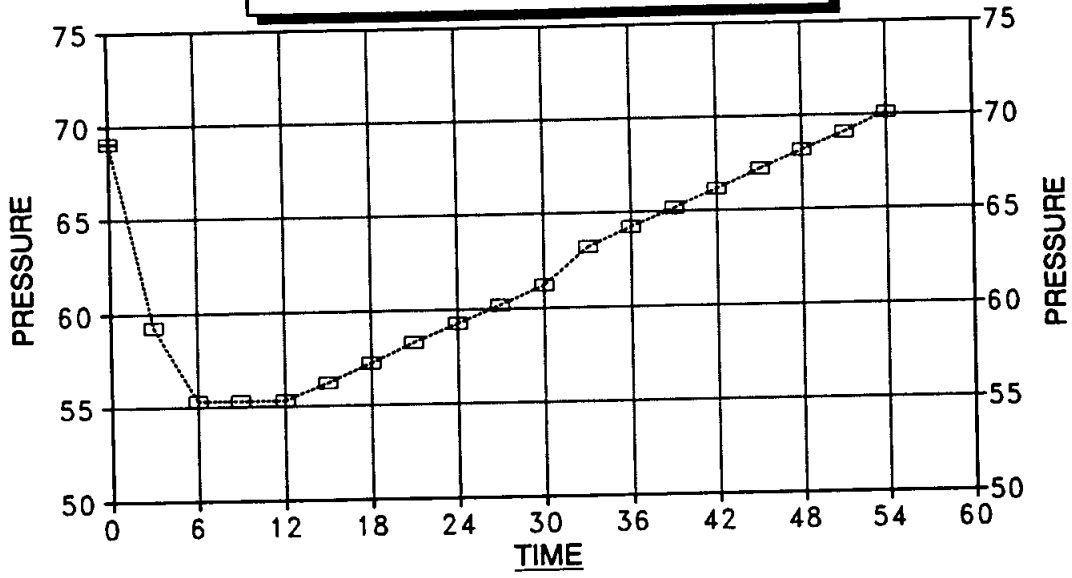
TIME(MIN)      PRESSURE <> PRESSURE

---

0	69.1	69.1
3	59.3	-9.8
6	55.3	-4.0
9	55.3	0.0
12	55.3	0.0
15	56.3	1.0
18	57.3	1.0
21	58.3	1.0
24	59.3	1.0
27	60.2	0.9
30	61.2	1.0
33	63.2	2.0
36	64.2	1.0
39	65.2	1.0
42	66.2	1.0
45	67.2	1.0
48	68.2	1.0
51	69.1	0.9
54	70.1	1.0

# DELTA T DELTA P

FINAL FLOW / DST #4



---□--- KLEIN "B" #1

INITIAL PRODUCTION CORRECTED TO PSEUDO STEADY FLOW STATE:

9.600

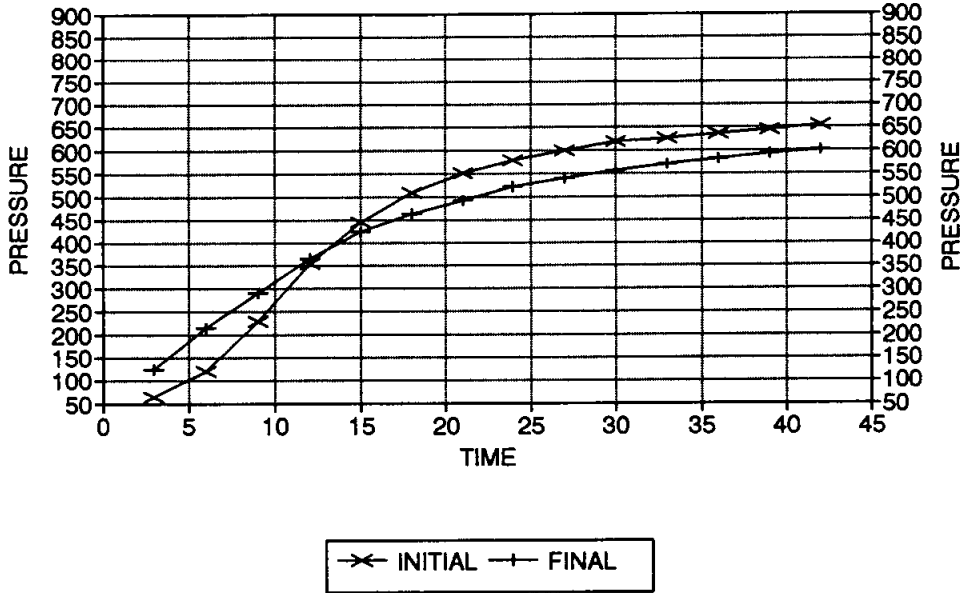
KLEIN "B" #1  
INITIAL

		DST #4			
		SHUTIN		-----	
30	INITIAL FLOW TIME	SLOPE	588.3	PSI/CYCLE	
		P*	792.92	PSI	
		-----			
		Log	<>		
TIME(MIN)	Pws (psi)	Horn T	PRESSURE	Horn T	
-----	-----	-----	-----	-----	-----
	3	65.2	1.041	65.2	11
	6	122.5	0.778	57.3	6
	9	231.1	0.637	108.6	4
	12	355.7	0.544	124.6	4
	15	444.7	0.477	89.0	3
	18	509.8	0.426	65.1	3
	21	551.0	0.385	41.2	2
	24	578.5	0.352	27.5	2
	27	600.1	0.325	21.6	2
	30	620.8	0.301	20.7	2
X	33	627.7	0.281	6.9	2
	36	635.5	0.263	7.8	2
	39	645.3	0.248	9.8	2
X	42	655.2	0.234	9.9	2

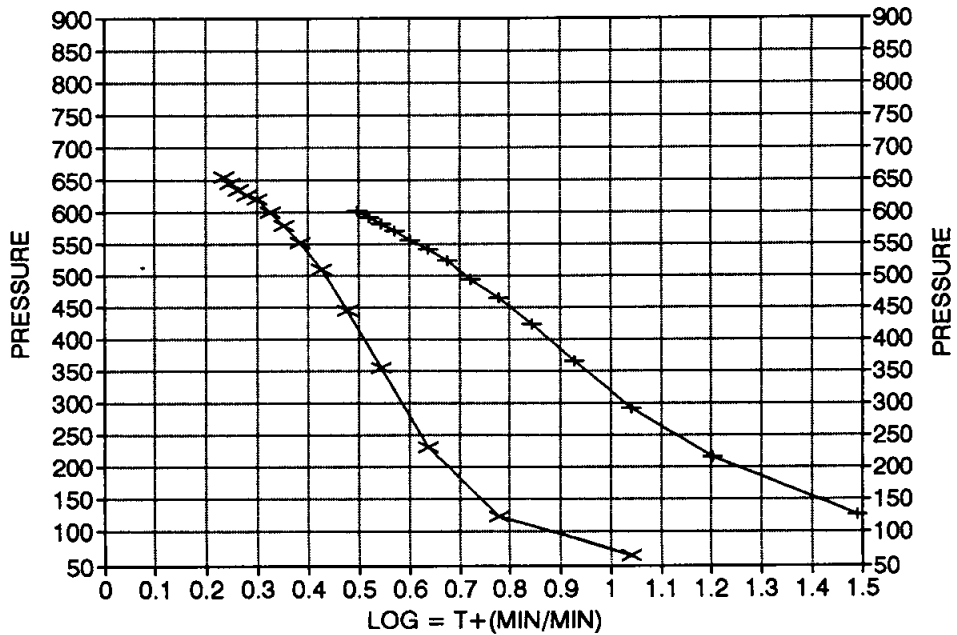
KLEIN "B" #1  
FINAL

		DST #4			
		SHUTIN		-----	
90	TOTAL FLOW TIME	SLOPE	441.4	PSI/CYCLE	
		P*	821.6	PSI	
		-----			
		Log	<>		
	Pws (psi)	Horn T	PRESSURE	Horn T	
	-----	-----	-----	-----	-----
	3	126.4	1.491	126.4	31
	6	217.3	1.204	90.9	16
	9	292.4	1.041	75.1	11
	12	365.6	0.929	73.2	9
	15	424.9	0.845	59.3	7
	18	464.4	0.778	39.5	6
	21	494.1	0.723	29.7	5
	24	523.5	0.677	29.4	5
	27	541.2	0.637	17.7	4
	30	556.9	0.602	15.7	4
	33	570.7	0.571	13.8	4
	36	582.4	0.544	11.7	4
X	39	592.3	0.520	9.9	3
X	42	602.1	0.497	9.8	3

# KLEIN "B" #1 / DST #4 DELTA T DELTA P



# HORNER PLOT



# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 6384

Well Name & No. KLEIN 'B' Test No. 4 Date 7-20-93  
 Company ABERCROMBIE DRILLING Zone Tested Johson  
 Address 150<sup>th</sup> MIAN ST. E. 301 Wichita Elevation 3164 GL  
 Co. Rep./Geo. ROBERT McCANAL A.L.A. Big 8 Est. Ft. of Pay 3  
 Location: Sec. 4 Twp. 21s Rge. 35E Co. KLARNEY State KS  
 No. of Copies \_\_\_\_\_ Distribution Sheet \_\_\_\_\_ Yes \_\_\_\_\_ No Turnkey \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 4606 - 4630 Drill Pipe Size 4 1/2 XH  
 Anchor Length 24 Top Choke — 1" \_\_\_\_\_ Bottom Choke — 1/4" \_\_\_\_\_  
 Top Packer Depth 4601 Hole Size — 77/8" \_\_\_\_\_ Rubber Size — 63/4" \_\_\_\_\_  
 Bottom Packer Depth 4606 Wt. Pipe I.D. — 2.7 Ft. Run 468  
 Total Depth 4630 Drill Collar — 2.25 Ft. Run \_\_\_\_\_  
 Mud Wt. 9.2 LCM 1 lb/gal. Viscosity 50 Filtrate 9.6

Tool Open @ 10:47 PM Initial Blow Good Blow OFF Bottom in 12 MIN  
 Final Blow Good Blow OFF Bottom in 6 MIN  
6" Blow ON Final Shut-in

Recovery — Total Feet	Feet of Gas in Pipe	Flush Tool?
Rec. <u>80'</u> Feet Of <u>C.G. 0.1</u> 2% gas 98% oil %water _____ %mud _____	<u>867</u>	_____
Rec. <u>62'</u> Feet Of <u>G Mud 0.1</u> 2% gas 70% oil %water _____ %mud _____		
Rec. <u>32'</u> Feet Of <u>GH Oil C Mud 55</u> %gas 15 %oil %water <u>30</u> %mud _____		
Rec. _____ Feet Of _____ %gas _____ %oil %water _____ %mud _____		
Rec. _____ Feet Of _____ %gas _____ %oil %water _____ %mud _____		

BHT 113 °F Gravity 36 °API @ 80 °F Corrected Gravity 34 °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 7000 ppm System

(A) Initial Hydrostatic Mud 2328 PSI Ak1 Recorder No. 13337 Range 3975  
 (B) First Initial Flow Pressure 29 PSI @ (depth) 4608 w/Clock No. 27560  
 (C) First Final Flow Pressure 39 PSI AK1 Recorder No. 10332 Range 4050  
 (D) Initial Shut-In Pressure 661 PSI @ (depth) 4625 w/Clock No. 25828  
 (E) Second Initial Flow Pressure 49 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
 (F) Second Final Flow Pressure 69 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_  
 (G) Final Shut-In Pressure 621 PSI Initial Opening 30 Test 600.00  
 (H) Final Hydrostatic Mud 2298 PSI Initial Shut-In 46 Jars \_\_\_\_\_

Final Flow 60 Safety Joint \_\_\_\_\_  
 Final Shut-In 45 Straddle \_\_\_\_\_  
 Circ. Sub MC  
 Sampler \_\_\_\_\_  
 Extra Packer \_\_\_\_\_  
 Other evaluation

Approved By Robert E. McCann  
 Our Representative Mark Hershberg

TOTAL PRICE \$ \_\_\_\_\_

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.



Unit. Flow

0.05	49.4
0.036	35.538
0.034	33.558
0.034	33.558
0.034	33.558
0.034	33.558
0.036	35.538
0.036	35.538
0.038	37.51867
0.038	37.51867

F.P.

0.07	69.19792
0.06	59.3
0.056	55.3392
0.056	55.3392
0.056	55.3392
0.057	56.3293
0.058	57.31947
0.059	58.3097
0.06	59.3
0.061	60.2896
0.062	61.27925
0.063	62.26894
0.064	63.25867
0.065	64.24844
0.066	65.23825
0.067	66.2281
0.068	67.218
0.069	68.20794
0.07	69.19792
0.071	70.18794

959

0.066	65.23825
0.124	122.512
0.234	231.192
0.36	355.734
0.45	444.7013
0.516	509.8259
0.558	551.0812
0.586	578.5644
0.608	600.1684
0.629	620.8193
0.636	627.7017
0.644	635.5667
0.654	645.3968
0.664	655.2257

FSD

0.128	126.464
0.22	217.36
0.296	292.448
0.37	365.6248
0.43	424.9411
0.47	464.4611
0.5	494.1
0.53	523.5817
0.548	541.2618
0.564	556.9718
0.578	570.7137
0.59	582.4893
0.6	592.3
0.61	602.1354

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name KLEIN "B" #1 Test No. 5 Date 7/21/93  
Company ABERCROMBIE DRILLING INC Zone CHEROKEE  
Address 150 N MAIN #801 WICHITA KS 67202 Elevation 3164  
Co. Rep./Geo. ROBERT McCANN Cont. ABERCROMBIE RIG #8 Est. Ft. of Pay 4  
Location: Sec. 4 Twp. 21S Rge. 35W Co. KEARNY State KS

Interval Tested 4710-4730 Drill Pipe Size 4.5" XH  
Anchor Length 20 Wt. Pipe I.D. - 2.7 Ft. Run 468  
Top Packer Depth 4705 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
Bottom Packer Depth 4710 Mud Wt. 9.2 lb/Gal.  
Total Depth 4730 Viscosity 52 Filtrate 11.2

Tool Open @ 8:50 PM Initial Blow SURFACE TO 3 1/4" IN 30 MINUTES

Final Blow OPEN 3" TO BOTTOM IN 40 MINUTES

Recovery - Total Feet 35 Flush Tool? NO

Rec. 271 Feet of GAS IN PIPE  
Rec. 15 Feet of CLEAN OIL  
Rec. 20 Feet of MUD CUT OIL-65% OIL/ 35% MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 114 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 9000 ppm System

(A) Initial Hydrostatic Mud 2419.9 PSI AK1 Recorder No. 13337 Range 3975

(B) First Initial Flow Pressure 51.3 PSI @ (depth) 4712 w / Clock No. 27560

(C) First Final Flow Pressure 31.5 PSI AK1 Recorder No. 10332 Range 4050

(D) Initial Shut-in Pressure 771.1 PSI @ (depth) 4725 w / Clock No. 25828

(E) Second Initial Flow Pressure 59.3 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

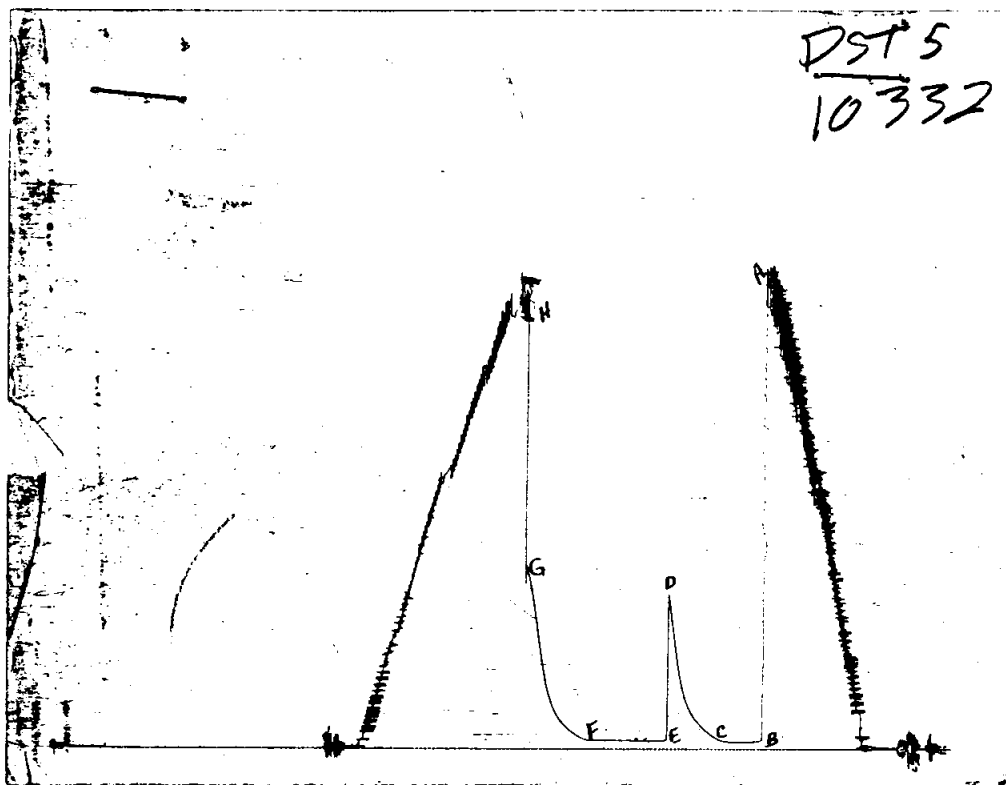
(F) Second Final Flow Pressure 33.5 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 922.3 PSI Initial Opening 30 Final Flow 60

(H) Final Hydrostatic Mud 2361.6 PSI Initial Shut-in 45 Final Shut-in 45

Our Representative MARK HERSKOWITZ

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2397	2419.9
(B) FIRST INITIAL FLOW PRESSURE	19	51.3
(C) FIRST FINAL FLOW PRESSURE	29	31.5
(D) INITIAL CLOSED-IN PRESSURE	769	771.1
(E) SECOND INITIAL FLOW PRESSURE	29	59.3
(F) SECOND FINAL FLOW PRESSURE	39	33.5
(G) FINAL CLOSED-IN PRESSURE	926	922.3
(H) FINAL HYDROSTATIC MUD	2367	2361.6

CALCULATED RECOVERY ANALYSIS

WEIGHT PIPE

DST #

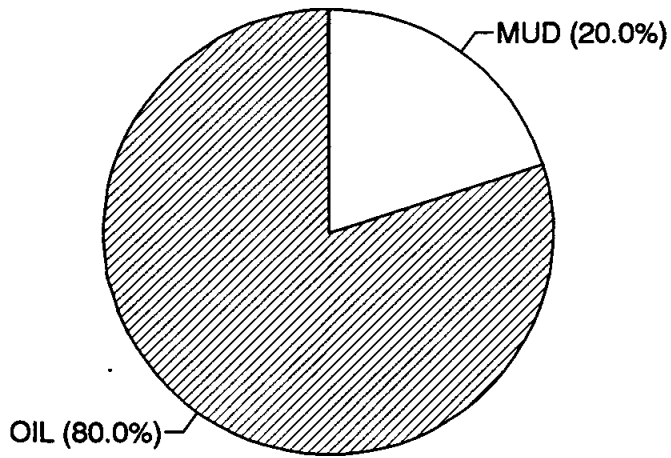
5

TICKET #

6385

SAMPLE #	TOTAL FEET	GAS		OIL		WATER		MUD	
		%	FEET	%	FEET	%	FEET	%	FEET
1	15	0	0	100	15	0	0	0	0
2	20	0	0	65	13	0	0	35	7
3			0		0		0		0
4			0		0		0		0
5			0		0		0		0
TOTAL	35	0	0	80	28	0	0	20	7

	BBL	HRS OPEN	BBL/DAY
BBL OIL=	0.196	*	1.5
BBL WATER=	0	*	0
BBL MUD=	0.049		
BBL GAS=	0		



INITIAL FLOW

RECORDER 13337

DST # 5

TIME(MIN)      PRESSURE <> PRESSURE

-----

0	51.3	51.3
3	33.5	-17.8
6	31.5	-2.0
9	29.6	-1.9
12	26.6	-3.0
15	27.6	1.0
18	28.6	1.0
21	29.6	1.0
24	30.5	0.9
27	31.5	1.0

FINAL FLOW

RECORDER 13337

DST # 5

TIME(MIN)      PRESSURE <> PRESSURE

-----

0	59.3	59.3
3	37.5	-21.8
6	31.5	-6.0
9	31.5	0.0
12	31.5	0.0
15	31.5	0.0
18	31.5	0.0
21	31.5	0.0
24	31.5	0.0
27	31.5	0.0
30	31.5	0.0
33	31.5	0.0
36	31.5	0.0
39	31.5	0.0
42	31.5	0.0
45	33.5	2.0
48	33.5	0.0
51	33.5	0.0
54	33.5	0.0
57	33.5	0.0

KLEIN "B" #1  
INITIAL

DST #5  
SHUTIN

30 INITIAL FLOW TIME SLOPE PSI/CYCLE  
P\* PSI

-----

Log <>

TIME(MIN)	Pws (psi)	Horn T	PRESSURE	Horn T
3	37.5	1.041	37.5	11
6	47.4	0.778	9.9	6
9	61.2	0.637	13.8	4
12	77.1	0.544	15.9	4
15	96.8	0.477	19.7	3
18	118.5	0.426	21.7	3
21	146.2	0.385	27.7	2
24	183.7	0.352	37.5	2
27	243.1	0.325	59.4	2
30	322.1	0.301	79.0	2
33	438.7	0.281	116.6	2
36	582.4	0.263	143.7	2
39	745.6	0.248	163.2	2
42	771.1	0.234	25.5	2

KLEIN "B" #1  
FINAL

DST #5  
SHUTIN

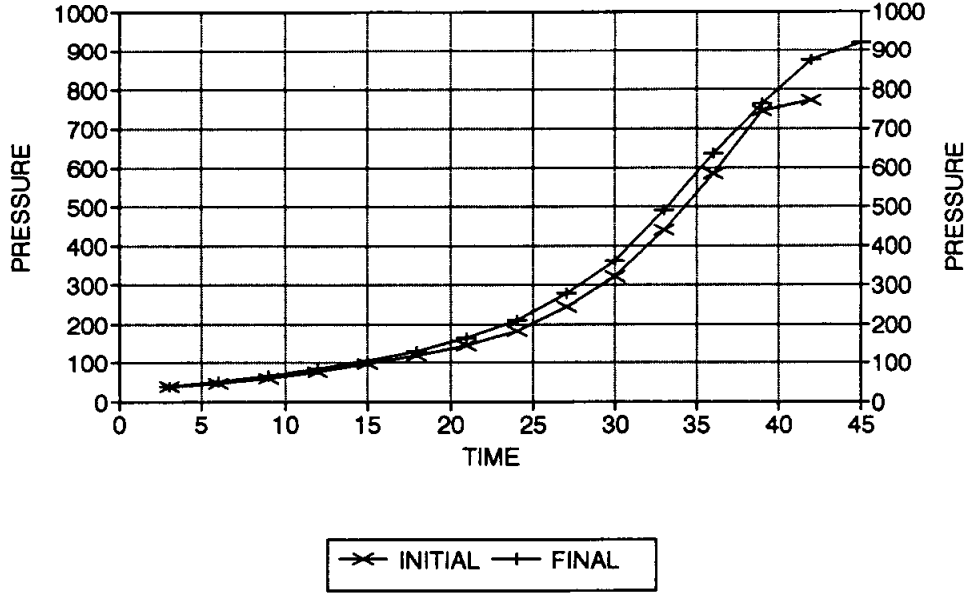
90 TOTAL FLOW TIME SLOPE PSI/CYCLE  
P\* PSI

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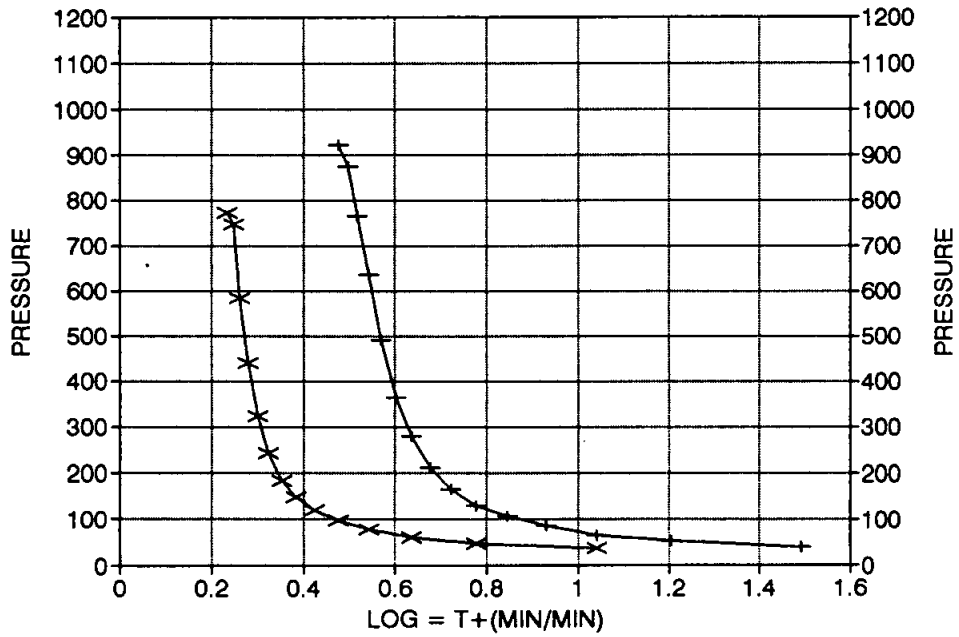
Log <>

Pws (psi)	Horn T	PRESSURE	Horn T	
3	39.5	1.491	39.5	31
6	53.3	1.204	13.8	16
9	65.2	1.041	11.9	11
12	85.0	0.929	19.8	9
15	104.7	0.845	19.7	7
18	128.4	0.778	23.7	6
21	164.0	0.723	35.6	5
24	209.4	0.677	45.4	5
27	278.6	0.637	69.2	4
30	361.6	0.602	83.0	4
33	490.1	0.571	128.5	4
36	635.5	0.544	145.4	4
39	765.2	0.520	129.7	3
42	873.2	0.497	108.0	3
45	922.3	0.477	49.1	3

# KLEIN "B" #1 / DST #5 DELTA T DELTA P



# HORNER PLOT



# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 6385

Well Name & No. KLEIN 'B' 1 Test No. 5 Date 7-21-93  
 Company ABERROMBIE DRILLING Zone Tested CHEROKEE  
 Address 150 MAIN ST. WICHITA Elevation 3164 GL  
 Co. Rep./Geo. ROBERT McCANN Cont. ALA Big 8 Est. Ft. of Pay 4  
 Location: Sec. 4 Twp. 21s Rge. 35w Co. KEARNY State KS  
 No. of Copies \_\_\_\_\_ Distribution Sheet \_\_\_\_\_ Yes \_\_\_\_\_ No Turnkey \_\_\_\_\_ Yes \_\_\_\_\_ No \_\_\_\_\_ Evaluation \_\_\_\_\_

Interval Tested 4710 - 4730 Drill Pipe Size 4 1/2 XH  
 Anchor Length 20 Top Choke - 1" \_\_\_\_\_ Bottom Choke - 1/4" \_\_\_\_\_  
 Top Packer Depth 4705 Hole Size - 77/8" \_\_\_\_\_ Rubber Size - 63/4" \_\_\_\_\_  
 Bottom Packer Depth 4710 Wt. Pipe I.D. - 2.7 Ft. Run 468  
 Total Depth 4730 Drill Collar - 2.25 Ft. Run \_\_\_\_\_  
 Mud Wt. 9.2 LCM 1 lb/gal. Viscosity 52 Filtrate 10.2  
 Tool Open @ 8:50 PM Initial Blow SUR TO 3 1/4" IN 30 MIN

Final Blow OPEN 3 1/4" BOTTOM IN 40 MIN

Recovery - Total Feet	Feet of Gas in Pipe	Flush Tool?
<u>45</u>	<u>271</u>	_____
Rec. <u>15</u> Feet Of <u>C. Oil</u>	%gas <u>100</u> %oil _____ %water _____ %mud _____	
Rec. <u>20</u> Feet Of <u>M.C. Oil</u>	%gas <u>65</u> %oil _____ %water <u>45</u> %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	
Rec. _____ Feet Of _____	%gas _____ %oil _____ %water _____ %mud _____	

BHT 114 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API

RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 9000 ppm System

- (A) Initial Hydrostatic Mud 2397 PSI Ak1 Recorder No. 13337 Range 3975
- (B) First Initial Flow Pressure 17 PSI @ (depth) 4712 w/Clock No. 27560
- (C) First Final Flow Pressure 29 PSI AK1 Recorder No. 10332 Range 4050
- (D) Initial Shut-In Pressure 749 PSI @ (depth) 4725 w/Clock No. 25828
- (E) Second Initial Flow Pressure 29 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_
- (F) Second Final Flow Pressure 39 PSI @ (depth) \_\_\_\_\_ w/Clock No. \_\_\_\_\_
- (G) Final Shut-In Pressure 924 PSI Initial Opening 30 Test
- (H) Final Hydrostatic Mud 2367 PSI Initial Shut-In 45 Jars \_\_\_\_\_

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Final Flow 40 Safety Joint \_\_\_\_\_  
Final Shut-In 45 Straddle \_\_\_\_\_

Circ. Sub  NC  
Sampler \_\_\_\_\_

Extra Packer \_\_\_\_\_

Other eval-partial

TOTAL PRICE \$ \_\_\_\_\_

Approved By Robert E. McCann

Our Representative Mark Harsburg

WELL NAME MEINB'1# DST # 5 RECORDER # 13337

INIT. HYD. MUD. 2453 FINAL HYD. MUD 2394

INITIAL FLOW MINUTES	INITIAL SHUTIN MINUTES		FINAL FLOW MINUTES	FINAL SHUTIN MINUTES
INTERVAL	INTERVAL		INTERVAL	INTERVAL
52	32	1	60	<del>40</del>
34	38	2	38	40
32	48	3	32	54
30	62	4	32	66
28	78	5	32	84
28	98	6	32	106
30	120	7	32	130
30	148	8	32	166
32	184	9	32	212
32	246	10	32	282
	326	11	32	366
	444	12	32	496
	590	13	32	644
	756	14	32	776
	782	15	32	886
		16	34	936
		17	34	
		18	34	
		19	34	
		20	34	
		21		
		22		
		23		
		24		
		25		
		26		
		27		

9 Flow

0.052	51.37947
0.034	33.558
0.032	31.57867
0.03	29.6
0.027	26.667
0.028	27.64533
0.029	28.623
0.03	29.6
0.031	30.58925
0.032	31.57867

959

0.038	37.51867
0.048	47.4192
0.062	61.27925
0.078	77.11925
0.098	96.83135
0.12	118.56
0.148	146.224
0.186	183.768
0.46	<del>454.5812</del> 243.1
0.326	322.1092
0.444	438.7732
0.59	582.4893
0.756	745.6061
0.782	771.1324

FSS

0.04	39.5
0.054	53.3592
0.066	65.23825
0.086	85.01315
0.106	104.728
0.13	128.44
0.166	164.008
0.212	209.456
0.282	278.616
0.366	361.6684
0.496	490.1482
0.644	635.5667
0.776	765.2424
0.886	873.2574
0.936	922.3939

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name KLEIN "B" #1 Test No. 6 Date 7/22/93  
Company ABERCROMBIE DRILLING INC Zone MORROW  
Address 150 N MAIN #801 WICHITA KS 67202 Elevation 3164  
Co. Rep./Geo. ROBERT McCANN Cont. ABERCROMBIE RIG #8 Est. Ft. of Pay \_\_\_\_\_  
Location: Sec. 4 Twp. 21S Rge. 35W Co. KEARNY State KS

Interval Tested	<u>4823-4887</u>	Drill Pipe Size	<u>4.5" XH</u>
Anchor Length	<u>64</u>	Wt. Pipe I.D. - 2.7 Ft. Run	<u>438</u>
Top Packer Depth	<u>4818</u>	Drill Collar - 2.25 Ft. Run	_____
Bottom Packer Depth	<u>4823</u>	Mud Wt.	<u>9.3</u> lb/Gal.
Total Depth	<u>4887</u>	Viscosity	<u>53</u> Filtrate <u>10.4</u>

Tool Open @ 11:45 PM <sup>Initial</sup> Blow WEAK SURFACE TO 1" IN 30 MINUTES

Final Blow NO BLOW - FLUSHED TOOL - NO BLOW

Recovery - Total Feet 67 Flush Tool? YES

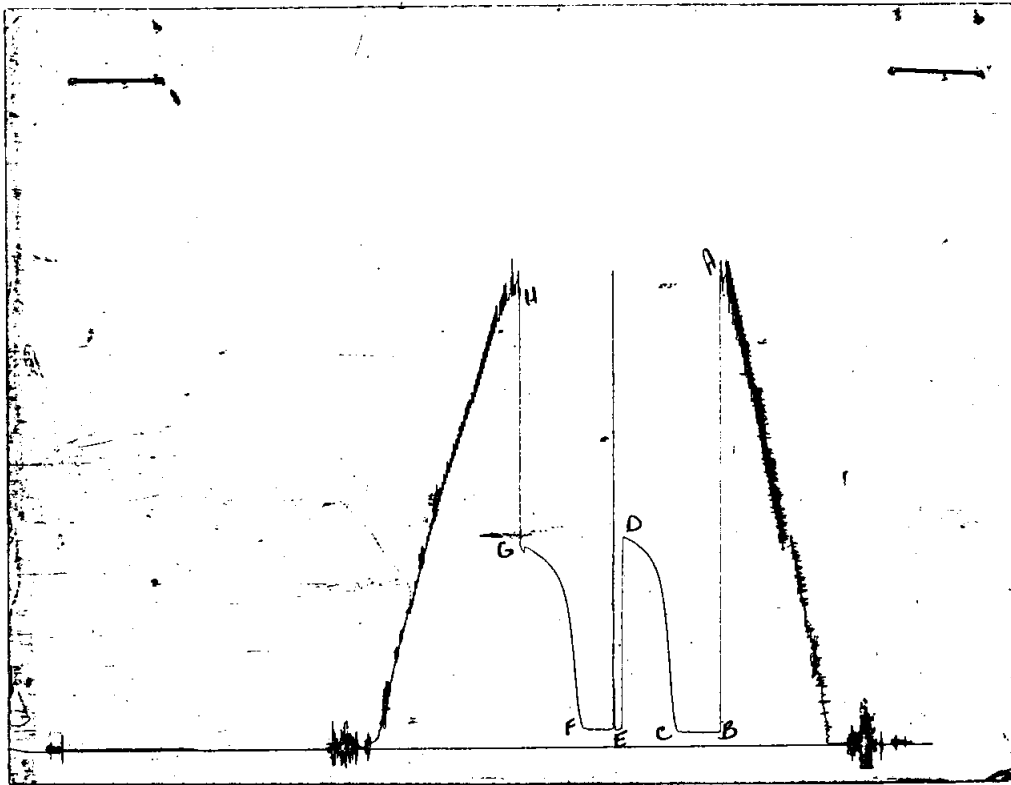
Rec. 67 Feet of OIL STAINED MUD  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 115 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 10000 ppm System

(A) Initial Hydrostatic Mud	<u>2426.9</u> PSI	AK1 Recorder No.	<u>13337</u>	Range	<u>3975</u>
(B) First Initial Flow Pressure	<u>30.4</u> PSI	@ (depth)	<u>4825</u>	w / Clock No.	<u>27560</u>
(C) First Final Flow Pressure	<u>45.8</u> PSI	AK1 Recorder No.	<u>10332</u>	Range	<u>4050</u>
(D) Initial Shut-in Pressure	<u>1022.6</u> PSI	@ (depth)	<u>4882</u>	w / Clock No.	<u>25828</u>
(E) Second Initial Flow Pressure	<u>44.6</u> PSI	AK1 Recorder No.	_____	Range	_____
(F) Second Final Flow Pressure	<u>44.6</u> PSI	@ (depth)	_____	w / Clock No.	_____
(G) Final Shut-in Pressure	<u>988.7</u> PSI	Initial Opening	<u>30</u>	Final Flow	<u>30</u>
(H) Final Hydrostatic Mud	<u>2411.5</u> PSI	Initial Shut-in	<u>45</u>	Final Shut-in	<u>45</u>

Our Representative MARK HERSKOWITZ

# CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2436	2426.9
(B) FIRST INITIAL FLOW PRESSURE	29	30.4
(C) FIRST FINAL FLOW PRESSURE	39	45.8
(D) INITIAL CLOSED-IN PRESSURE	1024	1022.6
(E) SECOND INITIAL FLOW PRESSURE	39	44.6
(F) SECOND FINAL FLOW PRESSURE	39	44.6
(G) FINAL CLOSED-IN PRESSURE	985	988.7
(H) FINAL HYDROSTATIC MUD	2407	2411.5

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

No 6386

Well Name & No. <u>WELK 'B' 1</u>	Test No. <u>6</u>	Date <u>7-22-93</u>
Company <u>ABERROMBE DRILLING</u>	Zone Tested <u>MORBOW</u>	
Address <u>150 MAIN STES 00 WICHITA</u>	Elevation <u>3164 GL</u>	
Co. Rep./Geo. <u>ROBERT McCANN</u>	cont. <u>AAA Rig 8</u>	Est. Ft. of Pay <u>—</u>
Location: Sec. <u>4</u>	Twp. <u>21s</u>	Rge. <u>35w</u> Co. <u>KEARNY</u> State <u>KS</u>
No. of Copies <u>—</u>	Distribution Sheet <u>—</u>	Yes <u>—</u> No <u>—</u> Turnkey <u>—</u> Yes <u>—</u> No <u>—</u> Evaluation <u>—</u>

Interval Tested <u>4823-4887</u>	Drill Pipe Size <u>4 1/2 XH</u>
Anchor Length <u>64</u>	Top Choke — 1" Bottom Choke — 3/4"
Top Packer Depth <u>4818</u>	Hole Size — 7 7/8" Rubber Size — 6 3/4"
Bottom Packer Depth <u>4823</u>	Wt. Pipe I.D. — 2.7 Ft. Run <u>438</u>
Total Depth <u>4887</u>	Drill Collar — 2.25 Ft. Run
Mud Wt. <u>9.3</u> <u>2 CM 1/2</u> lb/gal.	Viscosity <u>53</u> Filtrate <u>10.4</u>
Tool Open @ <u>11:45 PM</u>	Initial Blow <u>WEAK SUR TO 1" IN 30 MIN</u>
Final Blow <u>NO BLOW Flush Tool NO BLOW</u>	

Recovery — Total Feet <u>67</u>	Feet of Gas in Pipe <u>—</u>	Flush Tool? <u>1:05 AM</u>
Rec. <u>67</u> Feet Of <u><del>67</del></u>	%gas <u>TR</u> %oil	%water <u>100</u> %mud
Rec. <u>—</u> Feet Of <u>Oil &amp; Mud</u>	%gas	%oil %water %mud
Rec. <u>—</u> Feet Of	%gas %oil	%water %mud
Rec. <u>—</u> Feet Of	%gas %oil	%water %mud
Rec. <u>—</u> Feet Of	%gas %oil	%water %mud

BHT <u>115</u> °F	Gravity	°API @	°F Corrected Gravity	°API
RW <u>—</u> @	°F Chlorides	ppm Recovery	Chlorides <u>10,000</u>	ppm System
(A) Initial Hydrostatic Mud <u>2430</u>	PSI	AK1 Recorder No. <u>13337</u>	Range <u>3975</u>	
(B) First Initial Flow Pressure <u>29</u>	PSI	@ (depth) <u>4825</u>	w/Clock No. <u>27500</u>	
(C) First Final Flow Pressure <u>39</u>	PSI	AK1 Recorder No. <u>10332</u>	Range <u>4050</u>	
(D) Initial Shut-In Pressure <u>1024</u>	PSI	@ (depth) <u>4882</u>	w/Clock No. <u>25828</u>	
(E) Second Initial Flow Pressure <u>39</u>	PSI	AK1 Recorder No.	Range	
(F) Second Final Flow Pressure <u>39</u>	PSI	@ (depth)	w/Clock No.	
(G) Final Shut-In Pressure <u>985</u>	PSI	Initial Opening <u>30</u>	Test <u>✓</u> <u>600</u>	
(H) Final Hydrostatic Mud <u>2407</u>	PSI	Initial Shut-In <u>45</u>	Jars <u>✓</u> <u>200</u>	

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Final Flow <u>30</u>	Safety Joint <u>✓</u> <u>50</u>
Final Shut-In <u>45</u>	Straddle <u>—</u>
	Circ. Sub <u>✓</u> <u>NC</u>
	Sampler <u>—</u>
	Extra Packer <u>—</u>
	Other <u>—</u>

Approved By Robert E. McCann  
Our Representative Mark Hershberg

TOTAL PRICE \$ 850.00