

A-4-110

MAP NO. K-52ELEV. 2932 DFSTATE Kansas COUNTY Finney SEC. 36 Twp 21S Rge 32WOPERATOR Texaco, Inc - Wichita, Ks. LOC. C SW/4WELL NO. 1 FARM NAME Austin B. Craig FT. FROM _____ LINE _____POOL Hugoton, Ext. (PD 2795) FT. FROM _____ LINE _____FR. 3-14-61 SPUD 3-14-61 COMP. 4-12-61CONT./GEOL. S & S Drilg. Co.

NAME PRODUCING INTERVAL		COMPLETION RECORD		TREATMENT RECORD	
	FROM - TO	PERF. W/HOLES			
a	<u>Herrington</u>	<u>2714</u>	<u>Abrosajet</u>	<u>500 Ac</u>	
b					
c					
d					

a I. P. OIL/DIST. _____ WTR. 72/20 GAS 2993 M.C.F.P.D. _____ CHK. _____ HRS. _____

b " " " " " " " " " "

c " " " " " " " " " "

d _____

D & A ()

SIP# 428 FI TP # _____ FI CP# _____ SIBHP _____GOR. _____ GR. _____ PBDT _____ TD 2770

SIZE	DEPTH	CASING - CEMENT RECORD	SIZE	DEPTH	W/SAX.
		W/SAX.			
<u>8 5/8"</u>	<u>213</u>	<u>115</u>			
<u>4 1/2"</u>	<u>2768</u>	<u>190</u>			

OPERATOR Texaco, Inc WELL NO. #1 Austin B. Craig ELEV. 2932 DF

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
			<u>Hollenburg</u>	<u>2685</u>	
			<u>Herrington</u>	<u>2710</u>	
			<u>Krider</u>	<u>2731</u>	

Spud 3-14-61, 8 5/8" @ 213 w/115 sx.

RTD 2770, logs 4 1/2" @ 2768 w/190 sx. MICT. CO to 2738.

P/20/2714-22, Frac 20,000 Ac X 20,000 sd, Swb 200 BL/12 hrs
 (30,160 ppm) Ga 519 MCF, inc to 687 MCF + 5 BSWPH/12 hrs
 (106,000 ppm), SIP 405. Ga 4,754 MCF + 17 BSWPH/18 hrs
 (92,000 ppm). SQ 2714-22 w/125 sx.

P/(Abrosajet) @ 2714. Set 2 7/8 tbg @ 2700. Swb dry/2 hrs,
 500-7 1/2% Ac, Ga 3682 MCF + 17 BSWPH.

IP 72/20 test 2993 MCF w/hvy spray water (no est), SIP 428,
 from Herrington @ 2714.

COMPLETE 4-12-61.

LIBERAL TOPS

2933 KB

Krider 2710 (+223) g 3,682 MCF + 17 BXWPH; ϕ 2,993 MCF

TD 2770'