

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND USE

*Spud*

Operator: License # 5952

Name: Amoco Production Company

Address PO Box 800 Room 924

City/State/Zip Denver, CO 80201

Purchaser: N/A

Operator Contact Person: Susan R. Potts

Phone 303-830-5323

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: Austin Garner

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp.Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core,WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

6-12-95 6-22-95 6-22-95  
Spud Date Date Reached TD Completion Date

API No. 15 - 093-21455-0000 **COPY**

County Kearny **19-21-38W**

SE - SE - SW Sec. 19 Twp. 21S Rge. 38  East West  
600 Feet from S (circle one) Line of Section  
2980 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW, or SW (circle one)

Lease Name Wyatt E. Well # 1-19

Field Name Wildcat

Producing Formation Dry

Elevation: Ground 3415.30' KB 3426'

Total Depth 5430' PSTD Dry

Amount of Surface Pipe Set and Cemented at 1092 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx ctr

Drilling Fluid Management Plan **ACT 1 Dg'A**  
(Data must be collected from the Reserve Pit) **5-14-96 DgW**

Chloride content 65,000 ppm Fluid Volume 2000 bbl:

Dewatering method used Dried and Filled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name **RECEIVED**  
KANSAS CORPORATION COMMISSION

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter JUL 24 1995 Twp. \_\_\_\_\_ S.Rng. EA

County \_\_\_\_\_ Docket No. \_\_\_\_\_  
CONSERVATION DIVISION  
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Susan R. Potts

Title Sr. Staff Asst. Date July 18, 1995

Subscribed and sworn to before me this 18th day of July, 1995

Notary Public [Signature]

Date Commission Expires January 4, 1997

1070 BROADWAY  
DENVER, CO 80201

K.C.C. OFFICE USE ONLY

F  Letter of confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)