

FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL

TIGHT

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND USE

Operator: License # 5952Name: Amoco Production CompanyAddress: PO Box 800 Room 924City/State/Zip: Denver, CO 80201Purchaser: N/AOperator Contact Person: Susan R. PottsPhone: 303-830-5323Contractor: Name: Cheyenne DrillingLicense: 5382Wellsite Geologist: Austin Garner

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____8-28-95 9-6-95 9-6-95

Spud Date Date Reached TD Completion Date

API No. 15 - 075-20567-0000County: HamiltonNE - NE - SW Sec. 13 Twp. 21S Rge. 39 ☒ East ☐ West2310Feet from S/N (circle one) Line of Section2310Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, NW, or SW (circle one)Lease Name Daniel Morgan Well # 1-13Wildcat

Field Name _____

Producing Formation DryElevation: Ground 3406.39' KB 3417'Total Depth 5404' PSTD 2325'Amount of Surface Pipe Set and Cemented at 392 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)ACT II D9A
5-14-96 DPWChloride content 75,000 ppm Fluid Volume 3000 bblsDewatering method used Dried and Filled

Location of fluid disposal if hauled offsite: _____

Operator Name RECEIVEDLease Name KANSAS CORPORATION COMMISSION License No. _____Quarter Sec. 18 Twp. _____ S. Rng. _____ E/W

County _____ Docket No. _____

CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months.). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete to the best of my knowledge.

Signature Susan R. PottsTitle Senior Staff Assistant Date September 13, 1995Subscribed and sworn to before me this 13th day of September 1995Notary Public Donna J. MonroeDate Commission Expires May 4, 1999

K.C.C. OFFICE USE ONLY	
F	☒ Letter of confidentiality Attached
C	☒ Wireline Log Received
C	☒ Drillers Timelog Received
Distribution	
☐ KCC	☐ SWD/Rep ☐ NGPA
☐ KGS	☐ Plug ☐ Other
(Specify)	