

20-21-4/w
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

CONFIDENTIAL

City/State/Zip WICHITA, KANSAS 67208

Purchaser: TRI POWER FUELS

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: WILLIAM SHEPHERD

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
X Gas BNHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

7/25/94 7/27/94 10/25/94

Spud Date Date Reached TD Completion Date

RELEASED

JAN 17 1996

FROM CONFIDENTIAL

API NO. 15- 075-20,558

County HAMILTON

70' East OF

- C - NE Sec. 20 Twp. 21 Rge. 41 NW

3960 Feet from SYN (circle one) Line of Section

1250 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name JANTZ Well # 1

Field Name BRADSHAW

Producing Formation WINFIELD

Elevation: Ground 3664 KB 3669

Total Depth 2900' PBTD 2809

Amount of Surface Pipe Set and Cemented at 301' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 2 894 7-10-95
(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid volume est 1 bbls

Dewatering method used evaporation

Method of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 10/25/94

Subscribed and sworn to before me this 25 day of October 19 94.

Notary Public Sheryl L. Murphy

Date Commission Expires 12-19-96

SHERYL L. MURPHY
State of Kansas
My Appt. Exp.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
KGC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name Oil Producers, Inc. of Kansas Lease Name Jantz Well # 1

Sec. 20 Twp. 21S Rge. 41 East West
 County Hamilton

CONFIDENTIAL

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 GEO. LOG

Log Sample

Formation (Top), Depth and Datums

| Name | Top | Datum |
|-----------|------|----------|
| Herington | 2690 | (+ 979') |
| Krider | 2719 | (+ 950') |
| Winfield | 2762 | (+ 907') |
| RTD | 2900 | (+ 769') |

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| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12 1/4" | 8 5/8" | 20# | 300.87 | 60 40 POZ | 235 | 2% g, 3% cc |
| production | | 4 1/2" | 10.5# | 2899 | common | 550 | 10% SALT |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | |
|----------------|---|---|-------------|
| | | 1 | 2756'-2766' |
| | | linear gel fluid/36,000# sand | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No | |
|--|-----------|---------|--|---------------|-----------|--|--|
| | | 2 3/8" | 2791.06' | | | | |
| Date of First, Resumed Production, SWD or Inj. 10/15/94 | | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | | 300 | | | | | |

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.)

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____