

10-253W 30 ✓  
 MAP NO. 30

SEC. 2 TWP. 21S RGE. 41W

STATE Kans COUNTY Hamilton LOC. C NE SW

OPERATOR Champlin Oil & Refg. Co. FT. FROM \_\_\_\_\_ LINE \_\_\_\_\_

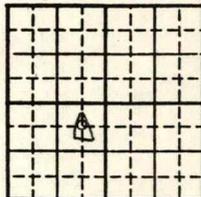
WELL NO. 1 FARM NAME Maxfield Gas Unit FT. FROM \_\_\_\_\_ LINE \_\_\_\_\_

Bradshaw ELEV. \_\_\_\_\_ GR. 3610 DF. 3612 E.K.B.

FR. 8/15/62 SPUD. 8/14/62 COMP. 10/23/62

CONT. Earl Wakefield /GEOI. \_\_\_\_\_

NAME PRODUCING INTERVAL	COMPLETION RECORD FROM - TO	PERF. W/HOLES	TREATMENT RECORD
<u>Winfield</u>	<u>2756-60</u>	<u>16</u>	<u>500 A &amp; Frac</u>
b			
c			
d			



O. F. Gauge: \_\_\_\_\_

a I. P. OIL/DIST. \_\_\_\_\_ WTR. \_\_\_\_\_ GAS 5700 M.C.F.P.D. \_\_\_\_\_ CHK. \_\_\_\_\_ HRS. 24

b " " " " " " " "

c " " " " " " " "

d SHUT IN GAS WELL

D & A ( )

SIP# 485# FI TP # \_\_\_\_\_ FI CP# \_\_\_\_\_ SIBHP \_\_\_\_\_

GOR. \_\_\_\_\_ GR. \_\_\_\_\_ PBDT \_\_\_\_\_ TD 2834

SIZE	DEPTH	CASING - CEMENT RECORD W/SAX.	RECORD SIZE	DEPTH	W/SAX.
<u>7 5/8" @</u>	<u>214</u>	<u>175</u>			
<u>4 1/2" @</u>	<u>2833</u>	<u>100</u>			

OPERATOR Champlin O & Refg WELL NO. 1 Maxfield G. U. ELEV. 3610 DF \_\_\_\_\_

SAMPLE TOPS	DEPTH	SUB SEA	ELEC. TOPS	DEPTH	SUB SEA
2900' Tst (Gas)			DF Tops & Datums		
Anh	2337		Anh	2337	+1273
B/Anh	2357		B/Anh	2357	+1253
Herr	2672	+ 938	Kri	2704	+ 906
Kri	2702		Winf	2741	+ 869
Winf	2753		LTD (Perm)	2834	+ 776
RTD	2833	+777			

RTD 2834. no DST's. Log. 4 1/2" @ 2833 w/100 sx. MICT. 16/2756-60 (Winf) GSG TSTM, 500 BDA, Ga 430 MCFGPD, SD/12 hours. Ga 650 MCFGPD, Frac (12000 A (5%) x 11700# sd x 400# walnut hulls) kick off, flo load, Ga 4800 MCFGPD (Wet) 18 hours. SICP 456#, Open well(after 48 hours) & Gauged 5700 MCFGPD (no Flu)/30". 48 hour SIP 485#. Winf 2756-60. SI Gas Well. 10/12/62.

NOTE: Info released 10/12/62.

*C/S Pet EL Log Win 2741 + 872*

COMPLETED