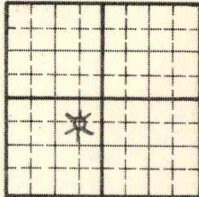


✓

11-196W MAP NO. 50 SEC. 1-21S-41W
 STATE Kans COUNTY Hamilton LOC. C NE SW
 OPER. Skelly Oil Co. FT/FR _____ LINE _____
 WELL 1 FARM F.L. Thompson FT/FR _____ LINE _____
Bradshaw ELEV. 3581 GR. 3586 DF. 3589 KB _____
 CONT. Earl F. Wakefield GEOL. _____
 CO. INT. 2800' Winf Test
 F.R. 10-21-63 SPUD 10-21-63 COMP. 11-19-63
 TD 2790 FM. Winfield PBD. 2787

Completion Record	PRODUCING FM.	FROM	TO	PERF W/HOLES	TREATMENT
	<u>Winfield</u>	<u>2761-78</u>			<u>64</u>
	<u>1 Ga 2,740,000 Cfgpd - SICP 460#</u>				

Casing Record		
	<u>8" @200 w/150 sx.</u>	<u>5 1/2" @2790 w/100 sx.</u>



Data Inc.

(KB Log)

St Cor	2346	+1243	LTD	NA	
Chase	2720	+ 869	RTD	2790	+ 799
Winf	2755	+ 834			

RTD 2790 PBD, Log 0-2790, 5 1/2" @2790 w/100 sx., MICT, CO 2787, Test dry, Perf 64/2761-78 (Winf), Ga 50,000 Cfgpd/1 hr,

No flu, 500A + 68 BW, \$ 60 BLW/2 hrs, \$ 1/2 BW/1 hr + 40,000 Cfgpd, \$ 1/2 BLW/2 hrs + Ga 313,000 Cfgpd, Test 6 hrs, then Ga 361,000 Cfgpd + wtr, Frac w/7500# sd x 650# hulls + 550# friction reducer + 350# flu loss additive + 17 gal morflow + 17,500 5% gell acid wtr + 5 gal howco suds, Total ld = 470 BAW, SI/12 hrs for press build up, \$ 25 BLW/90", Flo 5/8" 95 BLW/9 hrs + Ga 3,120,000 Cfgpd, SI/12 hrs, SICP 560#, Flo 2 hrs (2"), R 10 BAW + 2,740,000 Cfgpd, FSP 40#, SICP 580#, Flo (2") 1/2 BLW + Ga 2,740,000 Cfgpd/2 hrs, Flow intermittent to clean up hole, Comp Ga 2,740,000 Cfgpd, Winf 2761-78 - SICP 460#, FCP 40# - COMPLETED (11-4-63)

Liberal Log Tops
 3589 KB
 Winf 2754 + 835 + 2.7144
 TD 2790