

1-382W

MAP NO. 50

SEC. 4-21S-41W

STATE Kans. COUNTY Hamilton

LOC. C NW SE

OPER. Skelly Oil Co., etal

FT/FR LINE

WELL #1 FARM F. A. Buehne

FT/FR LINE

Bradshaw 3736 (BH) ELEV. 3639 GR. 3644 DF 3646 KB

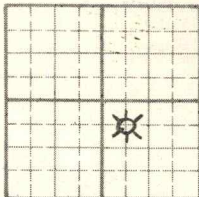
Wakefield Drlg. Tools GEOL.

CO. INT. Skelly (87½%) Champlin (12½%)

F.R. 10/23/63 SPUD 11/2/63 COMP. 2/4/64

TD 2791 FM. Doyle PBDT. 2789

Completion Record	PRODUCING FM.	FROM	TO	PERF W/HOLES	TREATMENT
	Win	2757-77	48	Frac	
<u>I.P. Multi Point AOF; 213,000 Cfgpd</u>					



Casing Record
8" @ 182 w/157 sx.
5½" @ 2791 w/100 sx.

Data Inc.

KB Spl Tops & Datums:

Chase	2718	+ 928
B/Chase	2754	+ 892
Win	2754	+ 892
Doyle sh	2778	+ 868
BTD	2791	+ 855

KB Log Tops & Datums:

St Cor	2647	+ 999
Winf	2754	+ 892
Doyle	2778	+ 868
LTD	2791	+ 855

RTD 2791, Log, 5½" @ 2791 w/100. sx., MICT, CO, Pf (Win) 48/2757-77
 § 3 hrs, No gas/wtr, 500A, MP 1600#-250#, § 64 BLW/2 hrs, § NW,
 no gas/1 hr., SI/12 hrs, Tst SSG, § dry/5 hrs, W/SSG, Wtr frac
 w/4000# sd x 5000 gal, 5% gell acid wtr + 15 rubber balls + 2000#
 sd + 4000 gal, 5% gall acid wtr + 650# hulls, 80 BW flush (load
 465 B) SI/15 hrs, § 2 hrs, R 29 BAW, § 4 BAW + ga 85,000 cfgpd,
 incr to ga 104,000 cfgpd/2 hrs, SICP 360#/12 hrs, § 13 BAW/8 hrs
 § sd 2779-89, Ga 128,000 cfgpd, SCIP 440#/12 hrs, § 1½ BAW/3 hrs
 + 181,000 cfgpd (Released rig 11/14/63) SD flow intermitt to clean
 up hole (Gas well) PBDT 2789, Multi point AOF; 213,000 cfgpd,
 Win 2757-77

COMPLETE (1/28/64)

Liberal Top

3646 KB

Winfield 2754 +892 @ 213 mcf

TD 2792