

1-384W

MAP NO. 50

SEC. 11-21S-41W

STATE Kans. COUNTY Hamilton

LOC. C NE SW

OPER. Livingston Oil Co., Tulsa, Okla.

FT/FR \_\_\_\_\_ LINE \_\_\_\_\_

WELL #1111 FARM 1111

FT/FR \_\_\_\_\_ LINE \_\_\_\_\_

LOC. Bradshaw ELEV. 3611 GR. 3616 DF 3619 KB \_\_\_\_\_

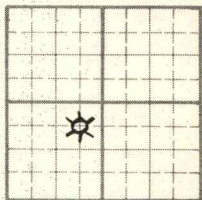
INT. Earl F. Wakefield Tools GEOL. \_\_\_\_\_

CO. INT. 2650<sup>1</sup> Gas Test **CSO FO**

F.R. 9/19/63 SPUD 9/28/63 COMP. 2/4/64

TD 2795 FM. Win PBTD. 2786

Completion Record	PRODUCING FM.	FROM	TO	PERF W/HOLES	TREATMENT
		Win	2766-2777		5
	I.P. 72-20; 4,050,000 Cfgpd			SIP 460#	



Casing Record  
 8-5/8" @ 161 w/150 sx.  
 4 1/2" @ 2795 w/100 sx.

*Data Inc.*

KB Spl Tops & Datums:			KB Log Tops:		
B/Cim	2358	+ 1261	Win	2791	+ 828
Win	2753-91	+ 866	LTD	not available	
RTD	2795	+ 824			

RTD 2795, 4 1/2" @ 2795 w/100 sx., CO 2786, Pf Win 3/2769-71, treat 1000 (7 1/2%A) and could not break form @ 3000#, § A and re-acid

w/500 (15%A) could not break form @ 3300#, Pf Win 1/2766 & 1/2777 Broke form w/10,000 cu ft. nitrogen @ 3500#, 1000, 7 1/2%A + 7 ball sealers, rec. ld, Frac (10,000 3%A x 7500# sd x 350# walnut hulls) Rec ld, 72-20 Ga; 4,050,000 cfgpd thru 2" orifice, SIP 460# Winfield 2766-2777

COMPLETE