



Operator Name: OCFIW Oil Co., Inc. Lease Name: Ilene Peterson Well #: 4  
 Sec. 5 Twp. 21 S. R. 5  East  West County: McPherson County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Logs Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

| Name           | Top  | Datum |
|----------------|------|-------|
| HABNER SHALE   | 2538 | -1007 |
| BROWN LIME     | 2727 | -1196 |
| LANSING        | 2748 | -1217 |
| PAWNEE         | 3150 | -1619 |
| FORT SCOTT     | 3205 | -1674 |
| CHEROKEE SHALE | 3246 | -1715 |
| MISSISSIPIAN   | 3342 | -1811 |

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Surface           | 14-3/4"           | 10-3/4"                   | 32#               | 221'          | 60/40 Poz      | 200         | 3%cc 2%gel                 |
| Production        | 9-7/8"            | 7"                        | 23#               | 3449'         | EconoBond      | 165         |                            |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

PERFORATION RECORD - Bridge Plugs Set/Type  
 Specify Footage of Each Interval Perforated

| Plugs Per Foot | Footage   | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|-----------|--|-------|
| 4              | 3365-3382 | 1500 GALLONS 20% ACID  |       |

LOG RECORD

Size 2 7/8" Set At \_\_\_\_\_ Packer At \_\_\_\_\_

Liner Run  Yes  No

Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

First, Resumed Production, SWD or Enhr. 3-20-02

| Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------|---------|-------------|---------------|---------|
| 10        |         | 400         |               |         |

METHOD OF COMPLETION

Sold  Used on Lease (If vented, Submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_