

KANSAS

JUL 8 0 RECD

WELL COMPLETION REPORT AND
DRILLER'S LOG

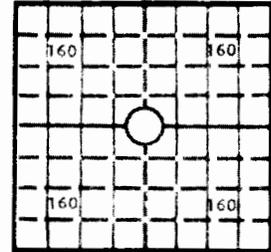
State Geological Survey
WICHITA BRANCH

S. 20 T. 21 R. 7 W

Loc. C NW NW SW

County Rice

640 Acres
N



Locate well correctly

Elev.: Gr. 1614

DF 1617 KB 1619

API No. 15 — 159 — 20,923 County Number

Operator Sher-Lon Corp.

Address 320 S. Broadway Sterling, Ks. 67579

Well No. #1 Lease Name Burgert

Footage Location 330 feet from (N) (X) line 330 feet from (X) (W) line

Principal Contractor Emphasis Geologist William Petersen

Spud Date 4-28-80 Date Completed 5-6-80 Total Depth 3437 P.B.T.D.

Directional Deviation 0 Oil and/or Gas Purchaser Derby

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	12 1/4	8 5/8	28#	192'	Common	140	2% Ge1. 3% CC
Production	7 7/8	5 1/2	14#	3412	50/50 Posmix	75	2% Ge1 Salt Sat.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
3400	3437	NONE	NONE		

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3433	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
water frac 15,000# 10/20 sand	3412-3437
10,000 B.W.	

INITIAL PRODUCTION

Date of first production 6-6-80 Producing method (flowing, pumping, gas lift, etc.) Pump

RATE OF PRODUCTION PER 24 HOURS
Oil 14 bbls. Gas 90 MCF bbls. Water 90 bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) vented, used Producing interval (s) 3412-3437

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Sher-Lon Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

Burgert

Oil

S 20 T 21 R 7 ^{XX}
W

WELL LOG

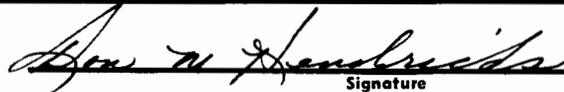
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Chert, white, red, salmon, grey, sharp, weak strain to fair saturation, free oil good odor	2910	2925	Brn Lime	-1292 -1291
	2930	3291	L K C	-1327 -1311
	3380	3400	Cong.	-1762 -1761
	3404		Miss	-1786 -1785
Gamma Ray Neutron Log	2700	3441		
No drill stem test				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


Signature

Production Supt.

Title

7-16-80

Date