

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. 52

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE #	5142	EXPIRATION DATE	6-30-85
OPERATOR	Sterling Drilling Company	API NO.	15-159-20,100
ADDRESS	P. O. Box 129	COUNTY	Rice
	Sterling, Kansas 67579	FIELD	Bull Creek
** CONTACT PERSON	Olin Kelso	PROD. FORMATION	Mississippi
	PHONE 316-278-2131		Indicate if new pay.
PURCHASER	Peoples Natural Gas Company	LEASE	Fitzpatrick "B"
ADDRESS	25 Main Place	WELL NO.	1
	Council Bluffs, Iowa 51501	WELL LOCATION	C SE NW
DRILLING CONTRACTOR	Triple 'D' Drilling Company	660 Ft. from	East Line and
ADDRESS	?? Out of Business	660 Ft. from	South Line of
		the NW (Qtr.) SEC 27 TWP 21S RGE 8 (W	
PLUGGING CONTRACTOR		WELL PLAT	(Office Use Only)
ADDRESS			KCC ☒
			KGS ☒
			SWD/REP ☐
			PLG. ☐
			NGPA ☒
TOTAL DEPTH	3340	PBTD	
SPUD DATE	1-24-68	DATE COMPLETED	3-6-68
ELEV: GR	1631	DF	1634
		KB	1636
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 93,330C			
Amount of surface pipe set and cemented 200' DV Tool Used? ---			
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing XX			

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

_____, F. A. Wuellner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Sterling Drilling Company LEASE NAME Fitzpatrick SEC 27 TWP 21S RGE 8 (W)WELL NO B-1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<u>X</u> Check if no Drill Stem Tests Run.			Heebner Shale	2742 (-1106)
<u>?</u> Check if samples sent Geological Survey.			Toronto	2760 (-1124)
			Douglas SSt.	2780 (-1144)
			Brown Lime-stone	2887 (-1251)
			Lansing-Kansas City	2927 (-1291)
			Basal Kansas City	3224 (-1588)
			Basal Pennsylvanian Conglomerate	3286 (-1650)
			Kinderhook Shale	3335 (-1669)
			RTD	3340 (-1704)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Frac 6500 bbl. water - 1500# sand		3303-15	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
3-6-68	Pumping		--
Estimated Production-I.P.	Oil	Gas	Water
---	---	55 bbls.	11 BWPG MCF
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
Sold		---	
		Perforations 3303-15	

If additional space is needed use page 4

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	210	Common	200	3%
Production	7 7/8	4 1/2	9.5	3339			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 per ft.	---	3303-15
TUBING RECORD					
Size	Setting depth	Packer set at			