

33506

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 09362Name: Williams Natural Gas Co.Address P. O. Box 580City/State/Zip Welda, Kansas 66091

Purchaser: _____

Operator Contact Person: Mike MurphyPhone (913) 448-5888Contractor: Name: BEREDCO, Inc.License: 5147Wellsite Geologist: Eureka Logging Co.

Designate Type of Completion

☒ XX New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SUD ☐ S10W ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ S1GV☐ Dry ☒ XX Other (Core, MSW, Expl., Cathodic, etc)

Gas Storage

If Workover/Re-Entry: old well info as follows:

Operator: RELEASED

Well Name: _____

Comp. Date _____ Old Total Depth NOV 18 1993☐ Deepening ☐ Re-perf. FROM CONFIDENTIAL☐ Plug Back ☐ PBTD☐ Cemented ☐ Bucket No. _____☐ Dual Completion ☐ Bucket No. _____☐ Other (SUD or Inj?) Bucket No. _____16-92 10-4-92 10-9-92Spud Date 16-92 Date Reached TD 10-4-92 Completion Date 10-9-92API NO. 15- 159-22328-01-00 15-21-9WCounty RiceAPP - NW - SE - SW Sec. 15 Twp. 21 S Rng. 9 XXV1240 Feet from S (circle one) Line of Section1325 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Alden Storage Well # 19Field Name AldenProducing Formation MisenerElevation: Ground 1670 KB 1684.8Total Depth 4394' MD; 3312' TVD PBTD 4394' MDAmount of Surface Pipe Set and Cemented at 306 FeetMultiple Stage Cementing Celler Used? ☐ Yes ☒ XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 12-1-92
(Data must be collected from the Reserve Pit)Chloride content 17,000 ppm Fluid volume 1520 bblsDewatering method used Vacuum Truck; Evaporation

Location of fluid disposal if hauled offsite: _____

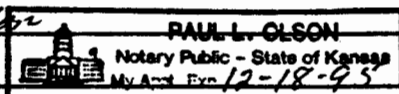
Operator Name K & K oil Co.Lease Name Habigor Disposal License No. 9339NE Quarter Sec. 22 Twp. 20 S S Rng. 9W E/WCounty Rice Bucket No. C-9976

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
by Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature Mike MurphyTitle Storage Superintendent Date 10-28-92Subscribed and sworn to before me this 28th day of October
19 92.Notary Public Paul L. Olson

Date Commission Expires _____



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
☒ KCC	☐ SUD/Rep
☒ KGS	☐ Plug
NOV 2 1992	
KANSAS CORPORATION COMMISSION	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)

Samples Sent to Geological Survey

Cores Taken

Electric Log Run
(Submit Copy.)

List All E.Logs Run: Caliper
CBL
MWD: Dual Gamma Ray

☐ Yes☒ No

☒ Yes☐ No

☐ Yes☒ No

☒ Yes☐ No

☒ Log

Formation (Top), Depth and Datum

☐ Sample

Name	Top	Datum
Heebner	2797' TVD	-1112'
Brown Lime	2924' TVD	-1239'
Lansing	2954' TVD	-1269'
Conglomerate	3255' TVD	-1570'
Kinderhook	3263' TVD	-1578'
Misener	3300' TVD	-1615'

CASING RECORD

☒ New☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	14 3/4"	10 3/4 "	40.5	306'	60/40 POZ	250	3% CaCl
Intermediate	9 7/8"	7"	23	3483' MD	Lite	560	1/2#Flocele
				3483' MD	60/40/2 Poz	200	10#Salt;1/2Flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	OPEN HOLE	NATURAL COMPLETION	3483' MD-43' MD

TUBING RECORD

SizeSet AtPacker AtLiner Run☐ Yes☒ No

NONE

Date of First, Resumed Production, SMD or Inj.N/AProducing Method☐ Flowing☐ Pumping☐ Gas Lift☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

☐ Vented☐ Sold☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☒ Open Hole☐ Perf.☐ Dually Comp.☐ Commingled☐ Other (Specify)

Production Interval

3483' MD4394' MD