

JOHNSTON OIL FIELD SERVICE CORPORATION

5702 NAVIGATION BLVD.
HOUSTON, TEXAS

TEST TICKET N^o 30008

Date 12-26-49 Customer's Order No. _____

Name NATIONAL ASSOCIATED OIL Well No. _____

Address to Mail Invoice Tulsa, Okla.

Lease Profit District None

County Wichita State Okla.

FORMATION TEST No. 1 SHOE TEST No. _____

Successful No. _____ Mis-run No. _____ Successful No. _____ Mis-run No. _____

Size Hole 7 7/8 Depth Well 3436 Size Casing _____

Rat Hole Size _____ Depth _____ Tool Jt 4 1/2 FH Depth of Shoe _____

Formation Shoulder _____ Test Tool Size 3 1/2 Open Below Shoe _____

Depth to Shoulder _____ Sub Size 4 1/2 x 3 1/2 Packer Set at _____

Packer Set at 3423 Sub Rented from 5400 Type Packer Used _____

Type Packer Used wall Anchor: Size 4 1/2 Length 13 Bottom of Perforation at _____

Taper—Turned to _____ Pressure Recorder—Make LONG Cap 3000 No. 98-108

Rubber—Turned to 7" Size Bean 5 x 8

Drill Pipe: Run Dry 1, with Fluid _____

RESULTS

Set Packer 10:15 A.M. Open Trip Valve 10:20 A.M. Let Packer Set 40 min.

Shut In Pressure Time 10 min. Did Shoulder Hold? YES

Blow? Very light for 10 min.

Fluid Rise 10 ft. dry mud

Temperature _____ Extra Equipment NO

Was Anchor Plugged? NO Mud Wt. 10.4 Vis. 38

Was Tool Plugged? NO Tool Rental Time 8 hr.

WAS RUBBER DAMAGED? NO Oper. Time 14 hr.

Johnston Oil Field Service Corporation shall not be liable for damage of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom test is made.

Approved Herman A. Gore

Our Representative Herman A. Gore

A ticket must be made with complete information for each run, whether successful or not.

DEC 31 1949

HALLIBURTON OIL WELL CEMENTING CO.

CEMENTING TICKET

Date 12-27-49 Place Stirling, Kans. Order No. _____ Outfit No. _____
 Well No. 1 Farm Proffitt County Rice Sec. 30 Twp. 21 Range 9

CHARGE TO National Associated Oil Co. Owner of Well Same
 Mail Address 502 Ritz Bldg
 City Jules State Okla Contractor D. R. Dally Co.

Depth of well 3500 Depth of Job 3500 Casing { New } Size _____ Size of Hole 7 7/8
 { Used } Weight _____ Amount and Kind of Cement 21 50A 901
 Kind of Job Spot Mud Size { Drill Pipe _____ { Rotary Tools Steam } Truck No. _____
 { Tubing _____ { Cable _____ } Power } Truck No. 1514
 Special Tools _____ Plugs { Yes _____ No ✓ } If Plug Back, From _____ To Approx. _____

Floating Equipment Used _____
 Time Required Mixing and Pumping Cement 1 hr. Press. { Circulating 150 Cement left in pipe by { Request _____
 { Maximum 400 } Necessity _____ Feet _____
 Condition of Mud ✓ Condition of well at time of Cementing _____ Chemical Used _____

Price Reference No. 52 Truck called out 1:00 AM On 12:45 AM Job location 12:45 AM Began 1:50 AM Job com- 3:00 AM
 Price Job 110.00 Material left on well _____
 Other Chgs. _____ (Explain) _____ REMARKS: _____
 Total Chg. _____

The above job was done under the supervision of the owner, operator, or his agent whose signature appears here below:
 Cementer J. M. Kaul _____ Agent of Contractor or Operator
 Helper R. L. Hale _____ District Okla State Kan

The following information is urgently requested in order that we may be fully advised and to enable us to keep our standard of service up to the highest point:
 Was operation of the Cementing Equipment satisfactory? _____ Was the work of the Cementing Crew performed in a satisfactory manner? _____ Was the Cementing job satisfactorily completed? _____

SUGGESTIONS: _____
 CUSTOMER'S COPY
 HOWCO 488 Southwestern 7860B, 50ms 1-49
 DEC 30 1949
 No 13100 J
 _____ Agent of Contractor or Operator